

	A	B	C	D	E	F
1	Wells permitted pursuant to District Rule 8.3(j) - October 2018					
2						
3	Permit #	Permittee	Aquifer	Permitted Amt.	Type of Use	Date
4						
5	BVDO-0247	Tom Turner (Well #1)	Calvert Bluff	40.00	Agricultural	10/2/2018
6	BVOP-0306	XTO Energy (Hancock 3)	Carrizo	5.00	Industrial	10/16/2018
7	BVOP-0307	Okey B. Mason, Jr.	Calvert Bluff	7.00	Industrial	10/16/2018
8	BVOP-0308	XTO Energy (Morgan Creek 7)	Calvert Bluff	2.00	Industrial	10/18/2018
9	BVOP-0309	Hawkwood Energy (Scasta Ranch #1)	Sparta	60.00	Industrial	10/25/2018
10	BVOP-0310	Hawkwood Energy (Scasta Ranch #3)	Sparta	60.00	Industrial	10/25/2018
11						
12						
13				174.00		
14	Wells -6					
15						
16	Calvert Bluff - 49 ac-ft					
17	Carrizo - 5 ac-ft					
18	Sparta - 120 ac-ft					
19						
20	Total Acre Feet -174 ac-ft					
21						
22	Board permitted wells - 2					

Permit No. BV-DO-0247

Operating Permit
Issued by the General Manager of the
Brazos Valley Groundwater Conservation District
Pursuant to District Rule 8.3(j)



This **Operating Permit** is granted to **Tom Turner** (Permittee) authorizing the Permittee to operate a water well known as **Well #1** ("Well") at the location specified below within the Brazos Valley Groundwater Conservation District (District) for the beneficial purpose of producing water for **Agricultural** use. Permittee is authorized to operate the Well located at **N 31.019950° and W 96.611597°** to produce water from the **Calvert Bluff Aquifer** at an annual maximum capacity not to exceed **100 GPM** and a maximum annual production of **40 acre feet/year**.

Operating Permit Term:

- (a) The operating permit is effective for a one-year term. At the end of the one-year term, the permit may be renewed by the General Manager for an additional term, upon submittal of a permit renewal application by the permit holder that provides adequate evidence of continued beneficial use for the permitted amount of water withdrawal. The District shall send notices to permit holders that contain the permit renewal applications, prior to permit expirations.
- (b) The District may amend or revoke an operating permit at any time if there is evidence of:
 - (1) the owner or operator of the well or well system has operated in violation of their permit, District Rules, or Chapter 36 of the Texas Water Code; or
 - (2) a change in the permit is required to prevent waste and achieve water conservation, minimize as far as practicable the drawdown of the water table or reduction of artesian pressure, lessen interference between wells, or control and prevent subsidence; or
 - (3) The permitted well(s) has not been completed, is not significantly under construction; or no significant progress is being made toward construction.

This permit is issued and effective as of October 2, 2018.

Special Provisions/Notes: None

This Permit is granted subject to these Rules, orders of the Board, and the laws of the State of Texas. In addition to any special provisions or other requirements incorporated into the permit issued by the District.

- (1) This Permit is granted in accordance with provisions of the Rules of the District, including amendments, and acceptance of this Permit constitutes an acknowledgment and agreement that Permittee will comply with the Rules of the District.
- (2) This Permit confers only the right to operate the permitted well under the provisions of the District Rules and its terms may be modified or amended pursuant to the provisions of those Rules. To protect the permit holder from the illegal use of a new landowner, within ten (10) days after the date of sale of property containing a well having been issued an operating permit, the operating permit holder must notify the District in writing of the name of the new owner. Any person who becomes the owner of a currently permitted well must, within forty-five (45) calendar days from the date of the change in ownership, file an application for a permit amendment to affect a transfer of the permit.
- (3) The operation of the well for the authorized purposes must be conducted in a non-wasteful manner.
- (4) All groundwater production from non-exempt wells in the District is required to be metered, except for the groundwater produced from wells in the Brazos River Alluvium aquifer. The District maintains the discretion to require meters on wells in the Brazos River Alluvium aquifer. Permittee shall maintain records of withdrawal on the property where the well is located or at its business office, and shall make those records available to the District for inspection. The Permittee shall submit complete, accurate, and timely metered pumpage and transport reports to the District as requested.
- (5) The well site must be accessible to District representatives for inspection, and Permittee agrees to cooperate fully in any reasonable inspection of the well and well site by the District representatives.
- (6) The application pursuant to which this Permit has been issued is incorporated in this Permit, and this Permit is granted on the basis of and contingent upon the accuracy of the information supplied in that application. A finding that false information has been supplied is grounds for immediate revocation of the permit.
- (7) Violation of this Permit's terms, conditions, requirements, or special provisions, including pumping amounts in excess of authorized withdrawal, is punishable by civil penalties as provided by the District Rule 15.3, as well as revocation of the permit.
- (8) Permittee will use reasonable diligence to protect groundwater quality and will follow well-plugging guidelines at the time of well closure.

The issuance of this Permit does not grant to Permittee the right to use any private property, or any public property, for the production or conveyance of water. Neither does this permit authorize the invasion of any personal rights nor the violation of any federal, state, or local laws, rules or regulations. Further, the District makes no representations and shall have no responsibility with respect to the availability or quality of water authorized to be produced under this permit.

Brazos Valley Groundwater Conservation District

By:  10-2-18
Alan M. Day, General Manager Date

Worksheet for Operating Permit

Tom Turner

BVDO-0247

Ken Hajduk seeks a Drilling/Operating Permit for the purpose of:

- **Agricultural Use – Water for irrigation and stock**

Proposed Wells: Well #1

Located at: N 31.019950° W 96.611597° 0.95 miles SE of the intersection of FM 979 and Hunter Road in Robertson County.

Beneficial Use: **Agricultural** – Use for irrigation and stock water

Aquifer of Origin: **Calvert Bluff**

Well Column: **8"**

Rate of Production: **100 gpm**

Max. Annual Production: **40 acre feet/year**

This application meets all of the specifications listed in BVGCD Rule 7.1 (c) regarding production based acreage. Below are the calculations verifying the applicant's compliance:

$40 \text{ acre feet/year} \times .62 = 24.8 \text{ gpm}$ on an average annual basis

$24.8 \times 2' / \text{aagpm}$ for Calvert Bluff wells = 49.6' radius from the wellhead

$49.6' \times 49.6' \times 3.14 = 7,725$ square feet around the well

$7,725 / 43,560 = .1773$ **contiguous acres to be assigned to the well.**

The footprint of the well lies entirely within the property controlled by the applicant.

This application is administratively complete.

It is the recommendation of the General Manager that the permit be approved.

Tom Turner | BVDO-0247 | Calvert Bluff | 40 ac-ft/yr | 49.6' radius



October 1, 2018

pointLayer

● Override 1

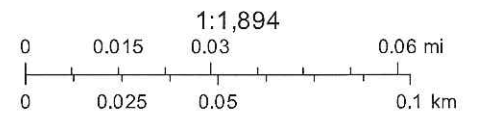
polygonLayer

■ Override 1

⊕ BVGCD Wells

□ Brazos CAD Parcels

□ Robertson CAD Parcels



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Half Associates Inc.

BVGCD Web Map
Copyright Half (2018)

Permit No. BV-OP-0306

**Operating Permit
Issued by the General Manager of the
Brazos Valley Groundwater Conservation District
Pursuant to District Rule 8.3(j)**



This **Operating Permit** is granted to **XTO Energy** (Permittee) authorizing the Permittee to operate a water well known as **Hancock 3** ("Well") at the location specified below within the Brazos Valley Groundwater Conservation District (District) for the beneficial purpose of producing water for **Industrial** use. Permittee is authorized to operate the Well located at **N 31.025167° and W 96.512548°** to produce water from the **Carrizo Aquifer** at an annual maximum capacity not to exceed **50 GPM** and a maximum annual production of **5 acre feet/year**.

Operating Permit Term:

- (a) The operating permit is effective for a one-year term. At the end of the one-year term, the permit may be renewed by the General Manager for an additional term, upon submittal of a permit renewal application by the permit holder that provides adequate evidence of continued beneficial use for the permitted amount of water withdrawal. The District shall send notices to permit holders that contain the permit renewal applications, prior to permit expirations.
- (b) The District may amend or revoke an operating permit at any time if there is evidence of:
 - (1) the owner or operator of the well or well system has operated in violation of their permit, District Rules, or Chapter 36 of the Texas Water Code; or
 - (2) a change in the permit is required to prevent waste and achieve water conservation, minimize as far as practicable the drawdown of the water table or reduction of artesian pressure, lessen interference between wells, or control and prevent subsidence; or
 - (3) The permitted well(s) has not been completed, is not significantly under construction; or no significant progress is being made toward construction.

This permit is issued and effective as of October 16, 2018.

Special Provisions/Notes: None

This Permit is granted subject to these Rules, orders of the Board, and the laws of the State of Texas. In addition to any special provisions or other requirements incorporated into the permit issued by the District.

- (1) This Permit is granted in accordance with provisions of the Rules of the District, including amendments, and acceptance of this Permit constitutes an acknowledgment and agreement that Permittee will comply with the Rules of the District.
- (2) This Permit confers only the right to operate the permitted well under the provisions of the District Rules and its terms may be modified or amended pursuant to the provisions of those Rules. To protect the permit holder from the illegal use of a new landowner, within ten (10) days after the date of sale of property containing a well having been issued an operating permit, the operating permit holder must notify the District in writing of the name of the new owner. Any person who becomes the owner of a currently permitted well must, within forty-five (45) calendar days from the date of the change in ownership, file an application for a permit amendment to affect a transfer of the permit.
- (3) The operation of the well for the authorized purposes must be conducted in a non-wasteful manner.
- (4) All groundwater production from non-exempt wells in the District is required to be metered, except for the groundwater produced from wells in the Brazos River Alluvium aquifer. The District maintains the discretion to require meters on wells in the Brazos River Alluvium aquifer. Permittee shall maintain records of withdrawal on the property where the well is located or at its business office, and shall make those records available to the District for inspection. The Permittee shall submit complete, accurate, and timely metered pumpage and transport reports to the District as requested.
- (5) The well site must be accessible to District representatives for inspection, and Permittee agrees to cooperate fully in any reasonable inspection of the well and well site by the District representatives.
- (6) The application pursuant to which this Permit has been issued is incorporated in this Permit, and this Permit is granted on the basis of and contingent upon the accuracy of the information supplied in that application. A finding that false information has been supplied is grounds for immediate revocation of the permit.
- (7) Violation of this Permit's terms, conditions, requirements, or special provisions, including pumping amounts in excess of authorized withdrawal, is punishable by civil penalties as provided by the District Rule 15.3, as well as revocation of the permit.
- (8) Permittee will use reasonable diligence to protect groundwater quality and will follow well-plugging guidelines at the time of well closure.

The issuance of this Permit does not grant to Permittee the right to use any private property, or any public property, for the production or conveyance of water. Neither does this permit authorize the invasion of any personal rights nor the violation of any federal, state, or local laws, rules or regulations. Further, the District makes no representations and shall have no responsibility with respect to the availability or quality of water authorized to be produced under this permit.

Brazos Valley Groundwater Conservation District

By: 

Alan M. Day, General Manager

10-16-13
Date

Worksheet for an Operating Permit

XTO Energy | Hancock 3

BVOP-0306

XTO energy seeks an Operating Permit for the purpose of:

- **Water for hydraulic fracturing**

Existing Well – Hancock 3

Located at: N 31.025167° W 96.512548° 0.57 miles NW of the intersection of Poor Farm Road and FM 1644 in Robertson County

Beneficial Use: **Industrial**

Aquifer of Origin: **Carrizo**

Date Drilled: **March 3, 2008**

Well Depth: **240'**

Well Column: **6"**

Tract Size: **Approximately 149 acres**

Rate of Production: **50 gpm**

Max. Annual Production: **5 acre feet/year.**

This application meets all of the specifications listed in BVGCD Rule 7.1 (c) regarding production based acreage. Below are the calculations verifying the applicant's compliance:

$5 \text{ acre feet/year} \times .62 = 3.1 \text{ gpm}$ on an average annual basis

$3.1 \times 2' \text{ /gpm for Carrizo wells} = 6.2' \text{ radius from the wellhead}$

$6.2 \times 6.2' \times 3.14 = 121 \text{ square feet around the well}$

$121 / 43,560 = 0.0028 \text{ contiguous acres to be assigned to the well.}$

The footprint of the well lies entirely within the property controlled by the applicant.

Application is administratively complete. The permit was issued by the General Manager on 10-16-18 pursuant to District Rule 8.3(j).

XTO Energy | BVOP-0306 | Carrizo | 5 ac-ft/yr | 6.2' radius



October 17, 2018

pointLayer

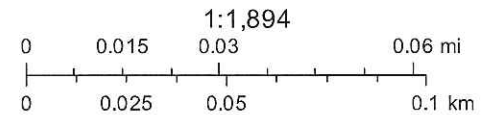
● Override 1

polygonLayer

■ Override 1

□ Brazos CAD Parcels

□ Robertson CAD Parcels



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Haff Associates Inc.

Permit No. BV-OP-0307

**Operating Permit
Issued by the General Manager of the
Brazos Valley Groundwater Conservation District
Pursuant to District Rule 8.3(j)**



This **Operating Permit** is granted to **Okey B. Mason, Jr.** (Permittee) authorizing the Permittee to operate a water well known as **Well #1** ("Well") at the location specified below within the Brazos Valley Groundwater Conservation District (District) for the beneficial purpose of producing water for **Industrial** use. Permittee is authorized to operate the Well located at **N 31.033903° and W 96.541351°** to produce water from the **Calvert Bluff Aquifer** at an annual maximum capacity not to exceed **50 GPM** and a maximum annual production of **7 acre feet/year**.

Operating Permit Term:

- (a) The operating permit is effective for a one-year term. At the end of the one-year term, the permit may be renewed by the General Manager for an additional term, upon submittal of a permit renewal application by the permit holder that provides adequate evidence of continued beneficial use for the permitted amount of water withdrawal. The District shall send notices to permit holders that contain the permit renewal applications, prior to permit expirations.
- (b) The District may amend or revoke an operating permit at any time if there is evidence of:
 - (1) the owner or operator of the well or well system has operated in violation of their permit, District Rules, or Chapter 36 of the Texas Water Code; or
 - (2) a change in the permit is required to prevent waste and achieve water conservation, minimize as far as practicable the drawdown of the water table or reduction of artesian pressure, lessen interference between wells, or control and prevent subsidence; or
 - (3) The permitted well(s) has not been completed, is not significantly under construction; or no significant progress is being made toward construction.

This permit is issued and effective as of October 16, 2018.

Special Provisions/Notes: None

This Permit is granted subject to these Rules, orders of the Board, and the laws of the State of Texas. In addition to any special provisions or other requirements incorporated into the permit issued by the District.

- (1) This Permit is granted in accordance with provisions of the Rules of the District, including amendments, and acceptance of this Permit constitutes an acknowledgment and agreement that Permittee will comply with the Rules of the District.
- (2) This Permit confers only the right to operate the permitted well under the provisions of the District Rules and its terms may be modified or amended pursuant to the provisions of those Rules. To protect the permit holder from the illegal use of a new landowner, within ten (10) days after the date of sale of property containing a well having been issued an operating permit, the operating permit holder must notify the District in writing of the name of the new owner. Any person who becomes the owner of a currently permitted well must, within forty-five (45) calendar days from the date of the change in ownership, file an application for a permit amendment to affect a transfer of the permit.
- (3) The operation of the well for the authorized purposes must be conducted in a non-wasteful manner.
- (4) All groundwater production from non-exempt wells in the District is required to be metered, except for the groundwater produced from wells in the Brazos River Alluvium aquifer. The District maintains the discretion to require meters on wells in the Brazos River Alluvium aquifer. Permittee shall maintain records of withdrawal on the property where the well is located or at its business office, and shall make those records available to the District for inspection. The Permittee shall submit complete, accurate, and timely metered pumpage and transport reports to the District as requested.
- (5) The well site must be accessible to District representatives for inspection, and Permittee agrees to cooperate fully in any reasonable inspection of the well and well site by the District representatives.
- (6) The application pursuant to which this Permit has been issued is incorporated in this Permit, and this Permit is granted on the basis of and contingent upon the accuracy of the information supplied in that application. A finding that false information has been supplied is grounds for immediate revocation of the permit.
- (7) Violation of this Permit's terms, conditions, requirements, or special provisions, including pumping amounts in excess of authorized withdrawal, is punishable by civil penalties as provided by the District Rule 15.3, as well as revocation of the permit.
- (8) Permittee will use reasonable diligence to protect groundwater quality and will follow well-plugging guidelines at the time of well closure.

The issuance of this Permit does not grant to Permittee the right to use any private property, or any public property, for the production or conveyance of water. Neither does this permit authorize the invasion of any personal rights nor the violation of any federal, state, or local laws, rules or regulations. Further, the District makes no representations and shall have no responsibility with respect to the availability or quality of water authorized to be produced under this permit.

Brazos Valley Groundwater Conservation District

By: _____

Alan M. Day, General Manager

10-16-13
Date

Worksheet for an Operating Permit

Okey B. Mason, Jr.

BVOP-0307

Okey B. Mason, Jr. seeks an Operating Permit for the purpose of:

- **Water for hydraulic fracturing**

Existing Well – BVR-1418

Located at: N 31.033903° W 96.541351° 0.49 miles W of the intersection of Little Mississippi Cemetery Road and Kelley Lane in Robertson County

Beneficial Use: **Industrial**

Aquifer of Origin: **Calvert Bluff**

Well Depth: **320'**

Well Column: **4"**

Tract Size: **Approximately 61 acres**

Rate of Production: **50 gpm**

Max. Annual Production: **7 acre feet/year.**

This application meets all of the specifications listed in BVGCD Rule 7.1 (c) regarding production based acreage. Below are the calculations verifying the applicant's compliance:

$7 \text{ acre feet/year} \times .62 = 4.34 \text{ gpm}$ on an average annual basis

$4.34 \times 2'/\text{gpm}$ for Calvert Bluff wells = 8.68' radius from the wellhead

$8.68 \times 8.68' \times 3.14 = 237$ square feet around the well

$237/43,560 = 0.0054$ contiguous acres to be assigned to the well.

The footprint of the well lies entirely within the property controlled by the applicant.

Application is administratively complete.

The permit was issued by the General Manager on 10-16-18 pursuant to District Rule 8.3(j).

Okey B. Mason | BVOP-0307 | Calvert Bluff | 7 ac-ft/yr | 8.68' radius



October 16, 2018

pointLayer

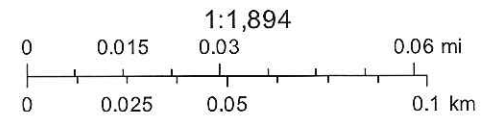
● Override 1

polygonLayer

■ Override 1

□ Brazos CAD Parcels

□ Robertson CAD Parcels



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Half Associates Inc.

Permit No. BV-OP-0308

**Operating Permit
Issued by the General Manager of the
Brazos Valley Groundwater Conservation District
Pursuant to District Rule 8.3(j)**



This **Operating Permit** is granted to **XTO Energy** (Permittee) authorizing the Permittee to operate a water well known as **Morgan Creek 7** ("Well") at the location specified below within the Brazos Valley Groundwater Conservation District (District) for the beneficial purpose of producing water for **Industrial** use. Permittee is authorized to operate the Well located at **N 31.065000° and W 96.499167°** to produce water from the **Calvert Bluff Aquifer** at an annual maximum capacity not to exceed **50 GPM** and a maximum annual production of **2 acre feet/year**.

Operating Permit Term:

- (a) The operating permit is effective for a one-year term. At the end of the one-year term, the permit may be renewed by the General Manager for an additional term, upon submittal of a permit renewal application by the permit holder that provides adequate evidence of continued beneficial use for the permitted amount of water withdrawal. The District shall send notices to permit holders that contain the permit renewal applications, prior to permit expirations.
- (b) The District may amend or revoke an operating permit at any time if there is evidence of:
 - (1) the owner or operator of the well or well system has operated in violation of their permit, District Rules, or Chapter 36 of the Texas Water Code; or
 - (2) a change in the permit is required to prevent waste and achieve water conservation, minimize as far as practicable the drawdown of the water table or reduction of artesian pressure, lessen interference between wells, or control and prevent subsidence; or
 - (3) The permitted well(s) has not been completed, is not significantly under construction; or no significant progress is being made toward construction.

This permit is issued and effective as of October 18, 2018.

Special Provisions/Notes: None

This Permit is granted subject to these Rules, orders of the Board, and the laws of the State of Texas. In addition to any special provisions or other requirements incorporated into the permit issued by the District.

- (1) This Permit is granted in accordance with provisions of the Rules of the District, including amendments, and acceptance of this Permit constitutes an acknowledgment and agreement that Permittee will comply with the Rules of the District.
- (2) This Permit confers only the right to operate the permitted well under the provisions of the District Rules and its terms may be modified or amended pursuant to the provisions of those Rules. To protect the permit holder from the illegal use of a new landowner, within ten (10) days after the date of sale of property containing a well having been issued an operating permit, the operating permit holder must notify the District in writing of the name of the new owner. Any person who becomes the owner of a currently permitted well must, within forty-five (45) calendar days from the date of the change in ownership, file an application for a permit amendment to affect a transfer of the permit.
- (3) The operation of the well for the authorized purposes must be conducted in a non-wasteful manner.
- (4) All groundwater production from non-exempt wells in the District is required to be metered, except for the groundwater produced from wells in the Brazos River Alluvium aquifer. The District maintains the discretion to require meters on wells in the Brazos River Alluvium aquifer. Permittee shall maintain records of withdrawal on the property where the well is located or at its business office, and shall make those records available to the District for inspection. The Permittee shall submit complete, accurate, and timely metered pumpage and transport reports to the District as requested.
- (5) The well site must be accessible to District representatives for inspection, and Permittee agrees to cooperate fully in any reasonable inspection of the well and well site by the District representatives.
- (6) The application pursuant to which this Permit has been issued is incorporated in this Permit, and this Permit is granted on the basis of and contingent upon the accuracy of the information supplied in that application. A finding that false information has been supplied is grounds for immediate revocation of the permit.
- (7) Violation of this Permit's terms, conditions, requirements, or special provisions, including pumping amounts in excess of authorized withdrawal, is punishable by civil penalties as provided by the District Rule 15.3, as well as revocation of the permit.
- (8) Permittee will use reasonable diligence to protect groundwater quality and will follow well-plugging guidelines at the time of well closure.

The issuance of this Permit does not grant to Permittee the right to use any private property, or any public property, for the production or conveyance of water. Neither does this permit authorize the invasion of any personal rights nor the violation of any federal, state, or local laws, rules or regulations. Further, the District makes no representations and shall have no responsibility with respect to the availability or quality of water authorized to be produced under this permit.

Brazos Valley Groundwater Conservation District

By: _____

Alan M. Day, General Manager

10-18-18

Date

Worksheet for an Operating Permit

XTO Energy | Morgan Creek 7

BVOP-0308

XTO energy seeks an Operating Permit for the purpose of:

- **Water for hydraulic fracturing**

Existing Well – Morgan Creek 7

Located at: N 31.065000° W 96.499167° 0.20 miles WNW of the intersection of Grant Prairie Road and Lone Star Lane in Robertson County

Beneficial Use: **Industrial**

Aquifer of Origin: **Calvert Bluff**

Date Drilled: **May 6, 2010**

Well Depth: **360'**

Well Column: **4"**

Tract Size: **Approximately 134 acres**

Rate of Production: **50 gpm**

Max. Annual Production: **2 acre feet/year.**

This application meets all of the specifications listed in BVGCD Rule 7.1 (c) regarding production based acreage. Below are the calculations verifying the applicant's compliance:

$2 \text{ acre feet/year} \times .62 = 1.24 \text{ gpm}$ on an average annual basis

$1.24 \times 2'/\text{gpm}$ for Calvert Bluff wells = 2.48' radius from the wellhead

$2.48 \times 2.48' \times 3.14 = 19.31$ square feet around the well

$19.31/43,560 = 0.00044$ contiguous acres to be assigned to the well.

The footprint of the well lies entirely within the property controlled by the applicant.

Application is administratively complete. The permit was issued by the General Manager on 10-18-18 pursuant to District Rule 8.3(j).

XTO Energy | BVOP-0308 | Calvert Bluff | 2 ac-ft/yr | 2.48' radius



October 17, 2018

pointLayer

● Override 1

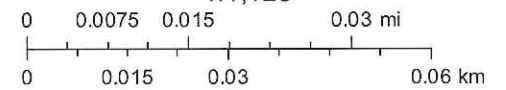
polygonLayer

■ Override 1

□ Robertson CAD Parcels

□ Brazos CAD Parcels

1:1,128



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Haff Associates Inc.

Permit No. BV-OP-0309

Operating Permit
Issued by the General Manager of the
Brazos Valley Groundwater Conservation District
Pursuant to District Rule 8.3(j)



This **Operating Permit** is granted to **Hawkwood Energy** (Permittee) authorizing the Permittee to operate a water well known as **Scasta Ranch #1** ("Well") at the location specified below within the Brazos Valley Groundwater Conservation District (District) for the beneficial purpose of producing water for **Industrial** use. Permittee is authorized to operate the Well located at **N 30.87503905° and W 96.38058690°** to produce water from the **Sparta Aquifer** at an annual maximum capacity not to exceed **200 GPM** and a maximum annual production of **60 acre feet/year**.

Operating Permit Term:

- (a) The operating permit is effective for a one-year term. At the end of the one-year term, the permit may be renewed by the General Manager for an additional term, upon submittal of a permit renewal application by the permit holder that provides adequate evidence of continued beneficial use for the permitted amount of water withdrawal. The District shall send notices to permit holders that contain the permit renewal applications, prior to permit expirations.
- (b) The District may amend or revoke an operating permit at any time if there is evidence of:
 - (1) the owner or operator of the well or well system has operated in violation of their permit, District Rules, or Chapter 36 of the Texas Water Code; or
 - (2) a change in the permit is required to prevent waste and achieve water conservation, minimize as far as practicable the drawdown of the water table or reduction of artesian pressure, lessen interference between wells, or control and prevent subsidence; or
 - (3) The permitted well(s) has not been completed, is not significantly under construction; or no significant progress is being made toward construction.

This permit is issued and effective as of October 25, 2018.

Special Provisions/Notes: None

This Permit is granted subject to these Rules, orders of the Board, and the laws of the State of Texas. In addition to any special provisions or other requirements incorporated into the permit issued by the District.

- (1) This Permit is granted in accordance with provisions of the Rules of the District, including amendments, and acceptance of this Permit constitutes an acknowledgment and agreement that Permittee will comply with the Rules of the District.
- (2) This Permit confers only the right to operate the permitted well under the provisions of the District Rules and its terms may be modified or amended pursuant to the provisions of those Rules. To protect the permit holder from the illegal use of a new landowner, within ten (10) days after the date of sale of property containing a well having been issued an operating permit, the operating permit holder must notify the District in writing of the name of the new owner. Any person who becomes the owner of a currently permitted well must, within forty-five (45) calendar days from the date of the change in ownership, file an application for a permit amendment to affect a transfer of the permit.
- (3) The operation of the well for the authorized purposes must be conducted in a non-wasteful manner.
- (4) All groundwater production from non-exempt wells in the District is required to be metered, except for the groundwater produced from wells in the Brazos River Alluvium aquifer. The District maintains the discretion to require meters on wells in the Brazos River Alluvium aquifer. Permittee shall maintain records of withdrawal on the property where the well is located or at its business office, and shall make those records available to the District for inspection. The Permittee shall submit complete, accurate, and timely metered pumpage and transport reports to the District as requested.
- (5) The well site must be accessible to District representatives for inspection, and Permittee agrees to cooperate fully in any reasonable inspection of the well and well site by the District representatives.
- (6) The application pursuant to which this Permit has been issued is incorporated in this Permit, and this Permit is granted on the basis of and contingent upon the accuracy of the information supplied in that application. A finding that false information has been supplied is grounds for immediate revocation of the permit.
- (7) Violation of this Permit's terms, conditions, requirements, or special provisions, including pumping amounts in excess of authorized withdrawal, is punishable by civil penalties as provided by the District Rule 15.3, as well as revocation of the permit.
- (8) Permittee will use reasonable diligence to protect groundwater quality and will follow well-plugging guidelines at the time of well closure.

The issuance of this Permit does not grant to Permittee the right to use any private property, or any public property, for the production or conveyance of water. Neither does this permit authorize the invasion of any personal rights nor the violation of any federal, state, or local laws, rules or regulations. Further, the District makes no representations and shall have no responsibility with respect to the availability or quality of water authorized to be produced under this permit.

Brazos Valley Groundwater Conservation District

By:


Alan M. Day, General Manager

10-25-18
Date

Worksheet for an Operating Permit
Hawkwood Energy – Scasta Ranch #1 (BVOP-0309)

Hawkwood Energy seeks an Operating Permit for the purpose of:

- **Water for hydraulic fracturing**

Existing Well – Scasta Ranch #1

Located at: N 30.87503905° W 96.38058690° 0.83 miles WSW of the intersection of FM 46 and E. OSR in Robertson County

Beneficial Use: **Industrial**

Aquifer of Origin: **Sparta**

Well Depth: **570'**

Well Column: **6"**

Date Drilled: **12/12/2014**

Tract Size: **Approximately 210 acres**

Rate of Production: **200 gpm**

Max. Annual Production: **60 acre feet/year.**

This application meets all of the specifications listed in BVGCD Rule 7.1 (c) regarding production based acreage. Below are the calculations verifying the applicant's compliance:

$60 \text{ acre feet/year} \times .62 = 37.2 \text{ gpm}$ on an average annual basis

$37.2 \times 2'/\text{gpm}$ for Sparta wells = 74.4' radius from the wellhead

$74.4 \times 74.4 \times 3.14 = 17,381$ square feet around the well

$17,381/43,560 = 0.399$ contiguous acres to be assigned to the well.

The footprint of the well lies entirely within the property controlled by the applicant.

Application is administratively complete.

The permit was issued by the General Manager on 10-25-18 pursuant to District Rule 8.3(j).

Hawkwood Energy | BVOP-0309 | Scasta Ranch #1 | Sparta | 60 ac-ft/yr | 74.4' radius



October 26, 2018

pointLayer

● Override 1

polygonLayer

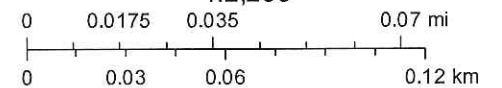
■ Override 1

⊗ BVGCD Wells

□ Brazos CAD Parcels

□ Robertson CAD Parcels

1:2,283



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Half Associates Inc.

Permit No. BV-OP-0310

**Operating Permit
Issued by the General Manager of the
Brazos Valley Groundwater Conservation District
Pursuant to District Rule 8.3(j)**



This **Operating Permit** is granted to **Hawkwood Energy** (Permittee) authorizing the Permittee to operate a water well known as **Scasta Ranch #3** ("Well") at the location specified below within the Brazos Valley Groundwater Conservation District (District) for the beneficial purpose of producing water for **Industrial** use. Permittee is authorized to operate the Well located at **N 30.87464103° and W 96.38188008°** to produce water from the **Sparta Aquifer** at an annual maximum capacity not to exceed **200 GPM** and a maximum annual production of **60 acre feet/year**.

Operating Permit Term:

- (a) The operating permit is effective for a one-year term. At the end of the one-year term, the permit may be renewed by the General Manager for an additional term, upon submittal of a permit renewal application by the permit holder that provides adequate evidence of continued beneficial use for the permitted amount of water withdrawal. The District shall send notices to permit holders that contain the permit renewal applications, prior to permit expirations.
- (b) The District may amend or revoke an operating permit at any time if there is evidence of:
 - (1) the owner or operator of the well or well system has operated in violation of their permit, District Rules, or Chapter 36 of the Texas Water Code; or
 - (2) a change in the permit is required to prevent waste and achieve water conservation, minimize as far as practicable the drawdown of the water table or reduction of artesian pressure, lessen interference between wells, or control and prevent subsidence; or
 - (3) The permitted well(s) has not been completed, is not significantly under construction; or no significant progress is being made toward construction.

This permit is issued and effective as of October 25, 2018.

Special Provisions/Notes: None

This Permit is granted subject to these Rules, orders of the Board, and the laws of the State of Texas. In addition to any special provisions or other requirements incorporated into the permit issued by the District.

- (1) This Permit is granted in accordance with provisions of the Rules of the District, including amendments, and acceptance of this Permit constitutes an acknowledgment and agreement that Permittee will comply with the Rules of the District.
- (2) This Permit confers only the right to operate the permitted well under the provisions of the District Rules and its terms may be modified or amended pursuant to the provisions of those Rules. To protect the permit holder from the illegal use of a new landowner, within ten (10) days after the date of sale of property containing a well having been issued an operating permit, the operating permit holder must notify the District in writing of the name of the new owner. Any person who becomes the owner of a currently permitted well must, within forty-five (45) calendar days from the date of the change in ownership, file an application for a permit amendment to affect a transfer of the permit.
- (3) The operation of the well for the authorized purposes must be conducted in a non-wasteful manner.
- (4) All groundwater production from non-exempt wells in the District is required to be metered, except for the groundwater produced from wells in the Brazos River Alluvium aquifer. The District maintains the discretion to require meters on wells in the Brazos River Alluvium aquifer. Permittee shall maintain records of withdrawal on the property where the well is located or at its business office, and shall make those records available to the District for inspection. The Permittee shall submit complete, accurate, and timely metered pumpage and transport reports to the District as requested.
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- (8) Permittee will use reasonable diligence to protect groundwater quality and will follow well-plugging guidelines at the time of well closure.

The issuance of this Permit does not grant to Permittee the right to use any private property, or any public property, for the production or conveyance of water. Neither does this permit authorize the invasion of any personal rights nor the violation of any federal, state, or local laws, rules or regulations. Further, the District makes no representations and shall have no responsibility with respect to the availability or quality of water authorized to be produced under this permit.

Brazos Valley Groundwater Conservation District

By: _____

Alan M. Day, General Manager

Date

10-25-18

Worksheet for an Operating Permit
Hawkwood Energy – Scasta Ranch #3 (BVOP-0310)

Hawkwood Energy seeks an Operating Permit for the purpose of:

- **Water for hydraulic fracturing**

Existing Well – Scasta Ranch #3

Located at: N 30.87464103° W 96.38188008° 0.91 miles WSW of the intersection of FM 46 and E. OSR in Robertson County

Beneficial Use: **Industrial**

Aquifer of Origin: **Sparta**

Well Depth: **570'**

Well Column: **6"**

Date Drilled: **12/12/2013**

Tract Size: **Approximately 210 acres**

Rate of Production: **200 gpm**

Max. Annual Production: **60 acre feet/year.**

This application meets all of the specifications listed in BVGCD Rule 7.1 (c) regarding production based acreage. Below are the calculations verifying the applicant's compliance:

$60 \text{ acre feet/year} \times .62 = 37.2 \text{ gpm}$ on an average annual basis

$37.2 \times 2'/\text{gpm}$ for Sparta wells = 74.4' radius from the wellhead

$74.4 \times 74.4 \times 3.14 = 17,381$ square feet around the well

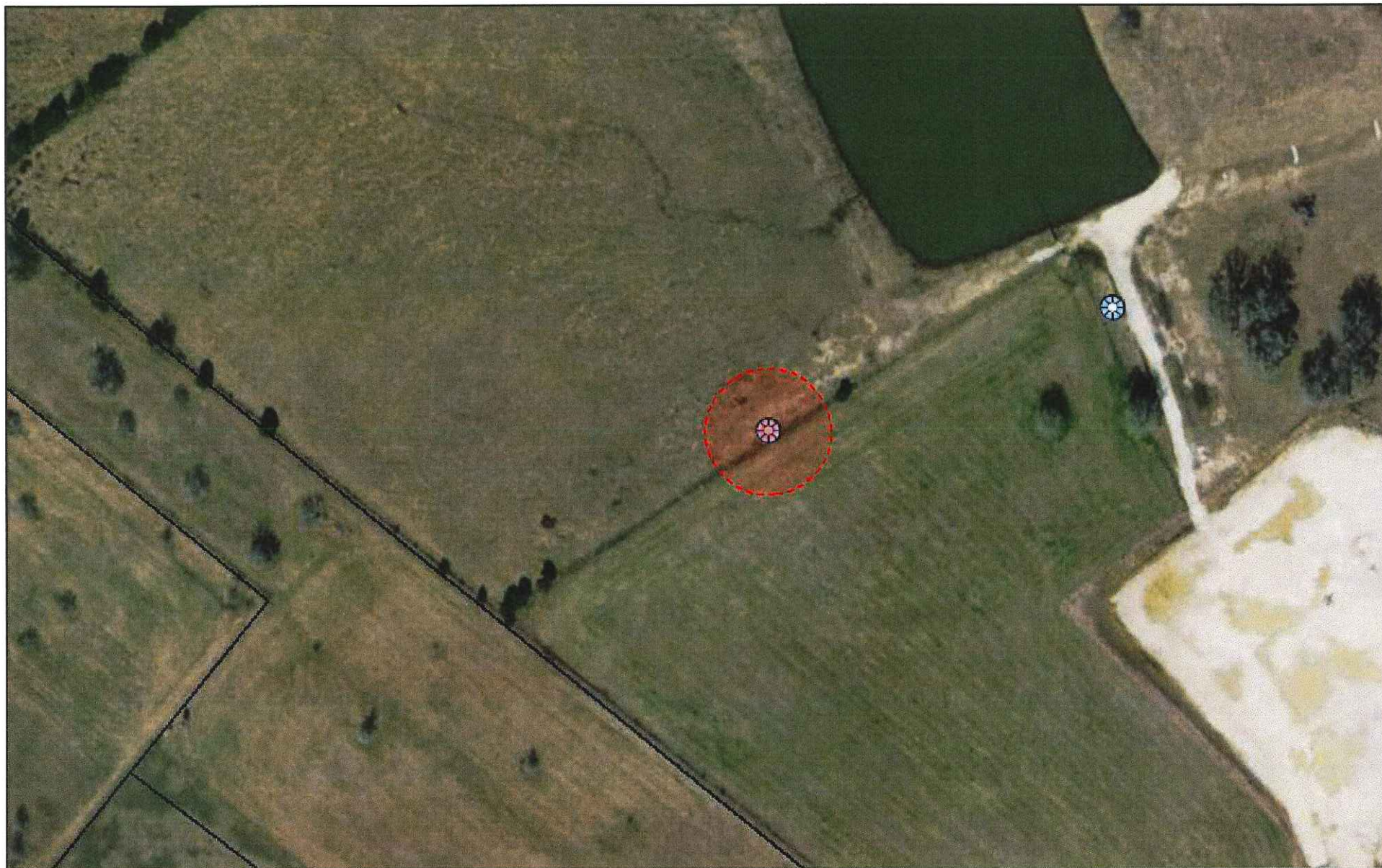
$17,381/43,560 = 0.399$ contiguous acres to be assigned to the well.

The footprint of the well lies entirely within the property controlled by the applicant.

Application is administratively complete.

The permit was issued by the General Manager on 10-25-18 pursuant to District Rule 8.3(j).

Hawkwood Energy | BVOP-0310 | Scasta Ranch #3 | Sparta | 60 ac-ft/yr | 74.4' radius



October 26, 2018

pointLayer

● Override 1

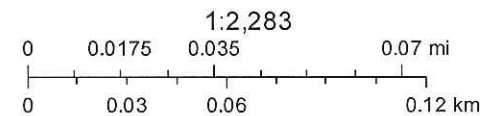
polygonLayer

■ Override 1

⊗ BVGCD Wells

□ Brazos CAD Parcels

□ Robertson CAD Parcels



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