Public Permit Hearing

BRAZOS VALLEY GROUNDWATER CONSERVATION DISTRICT

District Office
112 W. 3rd Street
Hearne, Texas 7859

Thursday, August 13, 2015
2:00 p.m.

Call Permit Hearing to order

Roll call of members present

1. Permit Hearing on the following Drilling/Operating Permit Application:

   - **One (1) new well for Wheelock Express** will be located at N 30.879165° W 96.371052° 0.22 miles SW of the intersection of FM 46 and OSR in Brazos County for a total of 1.0 acre feet per year for Retail Public Water Supply use. The well will produce from the Sparta Aquifer.

2. Permit Hearing on the following Operating Permit Application:

   - **One (1) existing well for Wayne or Linda Wilson located at N 30.822093° W 96.417935° 0.35 miles WNW of the intersection of OSR and Castenson Road in Robertson County for a total of 140.0 acre feet per year for Agricultural and Industrial use. The well will produce from the Queen City Aquifer.**

3. Permit Hearing on the following Drilling/Operating Permit Amendment Applications:

   - **One (1) existing well for Kent Moore BVDO-0194 located at N 30.541378° W 96.407122° 1.70 miles S of the intersection of FM 60 and Kemp Road in Brazos County lengthening the permit term to five (5) years and aggregating the well with existing well BVOP-0180 for Agricultural use. No additional water is being requested. Total maximum annual production from the aggregated wells will be 122 acre feet/year. The well produces from the Brazos River Alluvium Aquifer.**

   - **One (1) existing well for Kent Moore BVOP-0180 located at N 30.541468° W 96.407293° 1.70 miles S of the intersection of FM 60 and Kemp Road in Brazos County aggregating the well with existing well BVOP-0194 for Agricultural use. No additional water is being requested. Total maximum annual production from the aggregated wells will be 122 acre feet/year. The well produces from the Brazos River Alluvium Aquifer.**
• One (1) existing well for Mike Stratta BVDO-0195 located at N 30.840894° W 96.634396° 0.55 miles NE of the intersection of FM 1644 and US Hwy 79 in Robertson County lengthening the permit term to five (5) years and aggregating the well with existing well BVHU-0195 for Agricultural use. Total maximum annual production from the aggregated wells will be 91 acre feet/year. The well produces from the Brazos River Alluvium Aquifer.

• One (1) existing well for Mike Stratta BVHU-0195 located at N 30.838137° W 96.635146° 0.39 miles NE of the intersection of FM 1644 and US Hwy 79 in Robertson County aggregating the well with existing well BVDO-0195 for Agricultural use. Total maximum annual production from the aggregated wells will be 91 acre feet/year. The well produces from the Brazos River Alluvium Aquifer.

4. Discussion and possible action on the following Drilling/Operating Permit Application:

• One (1) new well for Wheelock Express will be located at N 30.879165° W 96.371052° 0.22 miles SW of the intersection of FM 46 and OSR in Brazos County for a total of 1.0 acre feet per year for Retail Public Water Supply use. The well will produce from the Sparta Aquifer.

5. Discussion and possible action on the following Operating Permit Application:

• One (1) existing well for Wayne or Linda Wilson located at N 30.822093° W 96.417935° 0.35 miles WNW of the intersection of OSR and Castenson Road in Robertson County for a total of 140.0 acre feet per year for Agricultural and Industrial use. The well will produce from the Queen City Aquifer.

6. Discussion and possible action of the following Drilling/Operating Permit Amendment Applications:

• One (1) existing well for Kent Moore BVDO-0194 located at N 30.541378° W 96.407122° 1.70 miles S of the intersection of FM 60 and Kemp Road in Brazos County lengthening the permit term to five (5) years and aggregating the well with existing well BVOP-0180 for Agricultural use. No additional water is being requested. Total maximum annual production from the aggregated wells will be 122 acre feet/year. The well produces from the Brazos River Alluvium Aquifer.

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7. Adjourn Permit Hearing

Signed this 3rd day of August, 2016

Alan M. Day
General Manager

The Board of Directors may meet in closed session, pursuant to the Texas Open Meetings Act, Texas Government Code §§ 551.071-551.076, to:
(1) consult with attorney;
(2) deliberate regarding the purchase, exchange, lease, or value of real property if deliberation in an open meeting would have a detrimental effect on the position of the District in negotiations with a third person;
(3) deliberate a negotiated contract for a prospective gift or donation to the District if deliberation in an open meeting would have a detrimental effect on the position of the District in negotiations with a third person;
(4) to deliberate the appointment, employment, evaluation, reassignment, duties, discipline or dismissal of a Board member or District employee;
(5) to receive information from employees or question employees, but not deliberate public business or agency policy that affects public business; and
(6) to deliberate the deployment or specific occasions for implementation of security personnel or devices.

The Board may also meet in open session on these matters as required by the Texas Open Meetings Act, Texas Government Code § 551.102.

** Agenda items may be taken out of order at the discretion of the Board Chairman**