As of September 30, 2026

SSB 3500000649	3.65%	$	311,654.66
SSB 3500000477	3.65%	$	149,419.51
SSB 3500000603	3.65%	$	123,553.79
SSB 3500000184	3.85%	$	299,579.54
		$	884,207.50
DOA (PB)	0.30%	$	290,375.50
DWAF (PB)	0.30%	$	41,939.31
		$	332,314.81
TOTALS		$	1,216,522.31

FY 2026 Fee Schedule

Agricultural	**$0.21/ac-ft**
Steam Electric	**$0.35/ac-ft**
Municipal/RPWS	**$0.04373/1000 gals. ($14.25/ac-ft) authorized**
Industrial/Comm.	**$0.04373/1000 gals. ($14.25/ac-ft) authorized**
Export (Tier 1)	**Export (Tier 1) - Max. Rate - The difference of $0.17/1000 gallons authorized and the adopted production fee or a fee negotiated between the District and the transporter (Enabling Act)**
Export (Tier 2)	**$0.21218/1000 gallons ($69.14/ac-ft) exported**

FY 2027 Maximum Rate Allowable

Agricultural - Max. Rate $0.3925/ac-ft authorized

Steam Electric - Max. Rate $0.3925/ac-ft authorized

Mun./RPWS - Max. Rate $0.066725/1000 gals. ($21.7424/ac-ft) authorized

Ind./Comm. - Max. Rate $0.066725/1000 gals. ($21.7424/ac-ft) authorized

Export (Tier 1) - Max. Rate - The difference of $0.17/1000 gallons authorized and the adopted production fee or a fee negotiated between the District and the transporter (Enabling Act)

Export (Tier 2) - Max. Rate $0.21855/1000 gals. ($71.215/ac-ft) transported (Rule 9.1(c)(2))

Estimated Revenue FY2027

Permit Holder	Permitted ac-ft (2027)	No Increase $0.04373 $14.25/ac-ft permitted	Monthly Payments 2027	↓ 14.00/ac-ft	↓ 13.00/ac-ft	↓ 12.00/ac-ft
City of Bryan	48,244.19	$687,479.71	$57,289.98	$ 675,418.66	$ 627,174.47	$ 578,930.28
City of College Station	30,437.00	$433,727.25	$36,143.94	$ 426,118.00	$ 395,681.00	$ 365,244.00
Texas A&M University	11,547.43	$164,550.88	$13,712.57	$ 161,664.02	$ 150,116.59	$ 138,569.16
Wickson Creek SUD	6,898.00	$98,296.50	$8,191.38	$ 96,572.00	$ 89,674.00	$ 82,776.00
Wellborn SUD	10,584.46	$150,828.56	$12,569.05	$ 148,182.44	$ 137,597.98	$ 127,013.52
Sanderson Farms	2,113.00	$30,110.25	$2,509.19	$ 29,582.00	$ 27,469.00	$ 25,356.00
City of Hearne	2,182.00	$31,093.50	$2,591.13	$ 30,548.00	$ 28,366.00	$ 26,184.00
Miremont Country Club	1,085.87	$15,473.65	$1,289.47	$ 15,202.18	$ 14,116.31	$ 13,030.44
Robertson County WSC	1,230.00	$17,527.50	$1,460.63	$ 17,220.00	$ 15,990.00	$ 14,760.00
City of Franklin	474.00	$6,754.50	$562.88	$ 6,636.00	$ 6,162.00	$ 5,688.00
City of Calvert	880.00	$12,540.00	$1,045.00	$ 12,320.00	$ 11,440.00	$ 10,560.00
Tri County WSC	348.81	$4,970.54	$414.21	$ 4,883.34	$ 4,534.53	$ 4,185.72
Twin Creek WSC	238.03	$3,391.93	$282.66	$ 3,332.42	$ 3,094.39	$ 2,856.36
City of Bremond	441.00	$6,284.25	$523.69	$ 6,174.00	$ 5,733.00	$ 5,292.00
1980 Phillips Group, LLC	154.60	$2,203.05	$183.59	$ 2,164.40	$ 2,009.80	$ 1,855.20
Major Oak Power	7,819.10	$2,736.69	$228.06	$ 2,736.69	$ 2,736.69	$ 2,736.69
UWBVF	15,483.00	$3,251.43	$270.95	$ 3,251.43	$ 3,251.43	$ 3,251.43
	124,677.49	$1,671,220.17	$139,268.35	$ 1,642,005.58	$ 1,525,147.19	$ 1,408,288.80
High Timber	11,870.00	$169,147.50	$14,095.63	$ 166,180.00	$ 154,310.00	$ 142,440.00
Badgerjack Resource	16,421.00	$233,999.25	$19,499.94	$ 229,894.00	$ 213,473.00	$ 197,052.00
Corpora Farms	23,197.00	$330,557.25	$27,546.44	$ 324,758.00	$ 301,561.00	$ 278,364.00
Burnside Investments	9,189.00	$130,943.25	$10,911.94	$ 128,646.00	$ 119,457.00	$ 110,268.00
DTB Investments	22,671.00	$323,061.75	$26,921.81	$ 317,394.00	$ 294,723.00	$ 272,052.00
	83,348.00	$1,187,709.00	$98,975.75	$ 1,166,872.00	$ 1,083,524.00	$ 1,000,176.00
Above 22 Permittees	208,025.49	$2,858,929.17	$238,244.10	$ 2,808,877.58	$ 2,608,671.19	
All Permits (excluding BRAA)		$2,993,055.65		$ 2,808,877.58	$ 2,608,671.19	$ 2,408,464.80
BRAA fees	96,938.25	$20,357.03		$20,357.03	$20,357.03	$20,357.03
Renewal fees (72 permits)		$7,200.00		$ 7,200.00	$ 7,200.00	$ 7,200.00
Interest		$43,000.00		$ 43,000.00	$ 43,000.00	$ 43,000.00
Total Revenue (All Sources)		**$3,063,612.68**		**$ 2,879,434.61**	**$ 2,679,228.22**	**$ 2,479,021.83**

Item 4 – Adoption of FY 2027 Fee Schedule

Assumptions and Variables to Consider

1. Revenue for the coming fiscal year has traditionally been handled in a conservative manner calculating only permit fees and interest earned on CDs that is reasonably expected to occur.

2. There are currently permits that are yet to be drilled paying fees on a monthly basis amounting to $98,975.75 to hold the permits until September 14, 2028.

3. The above-mentioned permits can be cancelled at any time.

4. Only permits that District staff could verify drilling has commenced or has been scheduled were included in the category of projected revenue.

5. Unknowns:
    a. Fazzino Investments LLC v. BVGCD
    b. When a water supply agreement will be executed by UWBVF
    c. Needed Mitigation of City of Calvert Well #5
    d. Number of permits that will continue to exercise the 24-month drilling/completion extension option

Each of these unknowns, if not planned for, can be the District financial status in a jeopardous position. Reduction in permit fee rates for FY 2027 cannot be corrected until January 2028, possibly putting the District in a negative financial position during FY 2027. Several of the mentioned unknowns could and should become “knowns” as FY 2027 progresses. Fee rates, if collected and not needed in FY 2027, could then be considered for lowering in FY 2028.

It is the recommendation by the General Manager and Budget/Finance Committee to accept the recommended fee rates offered by the committee leaving production permit fees and Tier 1 Export fees the same as FY 2026 and increase Tier 2 Export fees by the statutory limit of 3.00%