BRAZOS VALLEY GROUNDWATER CONSERVATION DISTRICT

2025 ANNUAL REPORT

TO

BVGCD BOARD OF DIRECTORS

ON

ATTAINMENT OF MANAGEMENT PLAN OBJECTIVES

1. **Providing For the Most Efficient Use of Groundwater:**

1a. Objective – Require all existing and new non-exempt wells constructed within the boundaries of the District to be permitted by the District and operated in accordance with District Rules. In addition, the District will encourage all exempt wells constructed within the District boundaries to be registered with the District.

1a. Performance Standard – The number of exempt and permitted wells registered within the District will be reported annually in the District's Annual Report submitted to the Board of Directors of the District.

1a. Performance Measurement – A total of 8 new non-exempt wells was permitted during 2025. The District registered 210 exempt wells (70 in Brazos County, 119 in Robertson County, 21 rig supply) in both counties combined. Totals for all existing wells ending 2025:

Domestic/Livestock (Exempt) – 5,133
Gas & Oil (Exempt) – 1,343
Rig Supply (for water well drilling) – 19
Historic Use (Permitted) – 610
Operating (Permitted) – 184
Drilling/Operating (Permitted) - 317

1b. Objective – Regulate the production of groundwater by permitting wells within the District's boundaries based on beneficial use and in accordance with District Rules. Each year the District will accept and process applications for the permitted use of groundwater in the District, in accordance with the permitting process established by District Rules. The District will regulate the production of groundwater from permitted wells by verification of pumpage volumes using meters.

1b. Performance Standard –The number and type of applications made for permitted use of groundwater in the District, number and type of permits issued by the District, and amount of groundwater permitted will be included in the Annual Report given to the Board of Directors.

1b. Performance Measurement –

Number of applications for permitted use (2025): 8

<u>Type of applications made/permits issued</u>

- **Agricultural – 4/4**
- **Industrial – 3/3**
- **Multi-Use – Agricultural/Commercial/Industrial – 0/0**
- **Rural Public Water Supply – 0/0**
- **Municipal – 1/1**
- **Steam Electric – 0/0**

2025 Permitted Water Production in Acre Feet by Aquifer/User Group

(New Permits Issued in 2025)

	Agricultural	Industrial	Municipal/ PWS & Other Uses	Rural Water	Steam Electric	Transport Permits Issued	Total Permitted Production
BRAA	505.00	-	-	-	-	-	505.00
Hooper	-	-	-	-	-	-	0.00
Simsboro	71.00	233.75	1,934.80	-	-	-	2,239.55
Calvert Bluff	-	193.56	-	-	-	-	193.56
Carrizo	-	-	-	-	-	-	0.00
Queen City	-	-	-	-	-	-	0.00
Sparta	-	-	-	-	-	-	0.00
Yegua-Jackson	-	-	-	-	-	-	0.00
Gulf Coast	-	-	-	-	-	-	0.00
	576.00	427.31	1,934.80	0.00	0.00	0.00	2,938.11

1b. Performance Standard – Actual annual pumpage from each metered well within the District will be reported annually and compared to the amount permitted for that well. This information will be included in the District's Annual Report submitted to the Board of Directors of the District.

1b. Performance Measurement – A spreadsheet detailing the 2025 actual water production, permitted allowance, and fees for each metered well in the District are shown below:

Name	Permit #	Permitted Amount	Water Prod. 2025 in ac/ft	Total 2025 Assessment
Central Texas RV Park	BVOP-0139	8.00	0.5556	$38.20
Coomer, Melanie	BVOP-0008	1.10	0.8760	$5.25
CSWR - Texas Utility Operating Company, LLC	BVHU-0302/BVOP-0134	40.75	0.0000	$194.58
CSWR - Texas Utility Operating Company, LLC	BVHU-0303/BVOP-0135	80.51	35.3910	$384.44
Robertson County WSC	BVDO-0319	529.00	0.0000	$0.00
Robertson County WSC	BVHU-0015/BVOP-0130	259.60	225.5526	$1,239.59
Robertson County WSC	BVHU-0016/BVOP-0131	236.40	70.7194	$1,128.81
Robertson County WSC	BVHU-0017	70.50	0.2946	$336.64
Robertson County WSC	BVHU-0018/BVOP-0132	134.50	136.7352	$642.24
Tri-County SUD	BVDO-0188	145.51	57.0936	$694.81
Tri-County SUD	BVHU-0023	119.30	76.5350	$569.66
Tri-County SUD	BVHU-0024	84.00	58.8858	$401.10
Twin Creek WSC	BVHU-0019	63.31	30.1211	$302.31
Twin Creek WSC	BVHU-0020	53.06	25.1725	$253.36
Twin Creek WSC	BVHU-0021	96.07	34.9577	$458.73
Twin Creek WSC	BVHU-0022	25.59	41.0556	$122.19
Undine, LLC	BVHU-0983/BVOP-0155	15.00	9.5811	$71.63
Watson, George	BVOP-0170	1.60	0.4897	$7.64
Wellborn SUD	BVDO-0014	1935.00	150.4369	$9,239.63
Wellborn SUD	BVHU-0058/BVOP-0136	1153.35	320.6803	$5,507.25
Wellborn SUD	BVDO-0284	1974.00	0.0000	$0.00
Wellborn SUD	BVDO-0285	2139.00	0.0000	$0.00
Wellborn SUD	BVDO-0400	1972.00	0.0000	$0.00
Wickson Creek - Robertson	BVHU-0031	55.00	42.8171	$262.63
Rural Robertson County		11192.15	1317.95	$21,860.67
Aggieland Parks, Inc.	BVDO-0279	125.00	0.0003	$596.88
Brazos Valley Septic & Water	BVHU-0981/BVOP-0153	5.00	0.0000	$23.88
Nasir Veerani dba Wheelock Express	BVDO-0196	1.00	0.7517	$4.78
Undine, LLC	BVHU-0980/BVOP-0150	15.00	17.7504	$84.76
Undine, LLC	BVHU-0982/BVOP-0151	30.00	54.2303	$427.47
Undine, LLC	BVHU-0984/BVOP-0152	26.00	3.4433	$124.15
Undine, LLC	BVHU-0985/BVOP-0154	26.00	10.2961	$124.15
Wellborn SUD	BVHU-0053	278.30	232.9408	$1,328.88
Wellborn SUD	BVHU-0054	258.13	0.0000	$1,232.57
Wellborn SUD	BVHU-0055	225.87	153.8895	$1,078.53
Wellborn SUD	BVHU-0056	225.87	169.8091	$1,078.53
Wellborn SUD	BVHU-0057	297.125	206.9549	$1,418.77
Wellborn SUD	BVOP-0174	125.815	0.0000	$600.77
Wickson Creek - Brazos	BVDO-0042	700.00	519.0974	$3,342.50
Wickson Creek - Brazos	BVDO-0142	400.00	269.1803	$1,910.00
Wickson Creek - Brazos	BVDO-0261	1848.00	964.2309	$8,824.20
Wickson Creek - Brazos	BVDO-0322	1879.00	0.0000	$0.00
Wickson Creek - Brazos	BVHU-0027	518.00	268.2085	$2,473.45
Wickson Creek - Brazos	BVHU-0028	72.00	0.0000	$343.80
Wickson Creek - Brazos	BVHU-0029	335.00	80.9027	$1,599.63
Wickson Creek - Brazos	BVHU-0030	591.00	428.2018	$2,822.03
Wickson Creek - Brazos	BVOP-0048	500.00	89.8797	$2,387.50
Rural Brazos County		8482.11	3469.77	$31,827.21

Name	Permit #	Permitted Amount	Water Prod. 2025 in ac/ft	Total Assessment 2025
Badgerjack Resource Holdings LP	BVDO-0323*	1161.00	0.0000	$0.00
Badgerjack Resource Holdings LP	BVDO-0324*	1742.00	0.0000	$0.00
Badgerjack Resource Holdings LP	BVDO-0325*	1742.00	0.0000	$0.00
Badgerjack Resource Holdings LP	BVDO-0326*	1532.00	0.0000	$0.00
Badgerjack Resource Holdings LP	BVDO-0327*	1162.00	0.0000	$0.00
Badgerjack Resource Holdings LP	BVDO-0328*	1170.00	0.0000	$0.00
Badgerjack Resource Holdings LP	BVDO-0329*	1170.00	0.0000	$0.00
Badgerjack Resource Holdings LP	BVDO-0330*	726.00	0.0000	$0.00
Badgerjack Resource Holdings LP	BVDO-0331*	726.00	0.0000	$0.00
Badgerjack Resource Holdings LP	BVDO-0332*	1774.00	0.0000	$0.00
Badgerjack Resource Holdings LP	BVDO-0333*	1774.00	0.0000	$0.00
Badgerjack Resource Holdings LP	BVDO-0334*	1742.00	0.0000	$0.00
Bremond, City of	BVHU-0412/BVOP-0145	40.00	0.0000	$191.00
Bremond, City of	BVHU-0413/BVOP-0146	60.00	0.0001	$286.50
Bremond, City of	BVHU-0414/BVOP-0147	84.00	24.6646	$401.10
Bremond, City of	BVHU-0415/BVOP-0148	123.00	48.0741	$587.33
Bremond, City of	BVHU-0416/BVOP-0149	134.00	41.8412	$639.85
Brien, James C.	BVDO-0315*	2186.00	0.0000	$0.00
Brien, James C.	BVDO-0316*	1929.00	0.0000	$0.00
Burnside Investments Inc	BVDO-0403*	2323.00	0.0000	$0.00
Burnside Investments Inc	BVDO-0404*	2323.00	0.0000	$0.00
Burnside Investments Inc	BVDO-0405*	1678.00	0.0000	$0.00
Burnside Investments Inc	BVDO-0406*	1807.00	0.0000	$0.00
Burnside Investments Inc	BVDO-0407*	1058.00	0.0000	$0.00
Calvert, City of	BVDO-0320	325.00	0.0000	$0.00
Calvert, City of	BVOP-0010	100.00	0.0000	$477.50
Calvert, City of	BVOP-0011	182.00	118.9900	$869.05
Calvert, City of	BVOP-0012	273.00	40.2853	$1,303.58
Corpora Farms	BVDO-0341*	1290.00	0.0000	$0.00
Corpora Farms	BVDO-0342*	1370.00	0.0000	$0.00
Corpora Farms	BVDO-0343*	2093.00	0.0000	$0.00
Corpora Farms	BVDO-0344*	1370.00	0.0000	$0.00
Corpora Farms	BVDO-0345*	1449.00	0.0000	$0.00
Corpora Farms	BVDO-0346*	3542.00	0.0000	$0.00
Corpora Farms	BVDO-0347*	1449.00	0.0000	$0.00
Corpora Farms	BVDO-0348*	2174.00	0.0000	$0.00
Corpora Farms	BVDO-0349*	2174.00	0.0000	$0.00
Corpora Farms	BVDO-0350*	885.00	0.0000	$0.00
Corpora Farms	BVDO-0351*	885.00	0.0000	$0.00
Corpora Farms	BVDO-0352*	1288.00	0.0000	$0.00
Corpora Farms	BVDO-0353*	1288.00	0.0000	$0.00
Corpora Farms - Mumford	BVDO-0390*	485.00	0.0000	$0.00
Corpora Farms - Mumford	BVDO-0391*	485.00	0.0000	$0.00
Corpora Farms - Mumford	BVDO-0392*	485.00	0.0000	$0.00
Corpora Farms - Mumford	BVDO-0393*	485.00	0.0000	$0.00
Cula d'Brazos LLC	BVDO-0408*	2839.00	0.0000	$0.00
Cula d'Brazos LLC	BVDO-0409*	2968.00	0.0000	$0.00
Cula d'Brazos LLC	BVDO-0410*	1290.00	0.0000	$0.00
Cula d'Brazos LLC	BVDO-0411*	1226.00	0.0000	$0.00
Cula d'Brazos LLC	BVDO-0412*	1161.00	0.0000	$0.00
Cula d'Brazos LLC	BVDO-0413*	1161.00	0.0000	$0.00
Cula d'Brazos LLC	BVDO-0414*	1355.00	0.0000	$0.00
DTB Investments	BVDO-0362*	1258.00	0.0000	$0.00
DTB Investments	BVDO-0363*	677.00	0.0000	$0.00
DTB Investments	BVDO-0364*	677.00	0.0000	$0.00
DTB Investments	BVDO-0365*	1419.00	0.0000	$0.00
DTB Investments	BVDO-0366*	1387.00	0.0000	$0.00
DTB Investments	BVDO-0367*	1226.00	0.0000	$0.00
DTB Investments	BVDO-0368*	968.00	0.0000	$0.00

DTB Investments	BVDO-0369*	2542.00	0.0000	$0.00
DTB Investments	BVDO-0370*	1290.00	0.0000	$0.00
DTB Investments	BVDO-0371*	2710.00	0.0000	$0.00
DTB Investments	BVDO-0372*	2839.00	0.0000	$0.00
DTB Investments	BVDO-0373*	2452.00	0.0000	$0.00
DTB Investments	BVDO-0374*	1936.00	0.0000	$0.00
DTB Investments	BVDO-0375*	1290.00	0.0000	$0.00
Ely Family Partnership	BVDO-0377*	1484.00	0.0000	$0.00
Ely Family Partnership	BVDO-0378*	2581.00	0.0000	$0.00
Ely Family Partnership	BVDO-0379*	1097.00	0.0000	$0.00
Ely Family Partnership	BVDO-0380*	2065.00	0.0000	$0.00
Ely Family Partnership	BVDO-0381*	1419.00	0.0000	$0.00
Ely Family Partnership	BVDO-0382*	2065.00	0.0000	$0.00
Ely Family Partnership	BVDO-0383*	1807.00	0.0000	$0.00
Ely Family Partnership	BVDO-0384*	1355.00	0.0000	$0.00
Fazzino Investments LP	BVDO-0394*	1290.00	0.0000	$0.00
Fazzino Investments LP	BVDO-0395*	1290.00	0.0000	$0.00
Fazzino Investments LP	BVDO-0396*	2710.00	0.0000	$0.00
Fazzino Investments LP	BVDO-0397*	2710.00	0.0000	$0.00
Fazzino Investments LP	BVDO-0398*	1187.00	0.0000	$0.00
Fazzino Investments LP	BVDO-0399*	1161.00	0.0000	$0.00
Franklin, City of	BVDO-0054	126.00	154.0060	$601.65
Franklin, City of	BVOP-0027	116.00	6.0972	$553.90
Franklin, City of	BVOP-0028	116.00	24.3927	$553.90
Franklin, City of	BVOP-0029	116.00	29.4365	$553.90
Hearne, City of	BVDO-0376	325.00	0.0000	$0.00
Hearne, City of	BVHU-0011	494.00	135.1722	$2,358.85
Hearne, City of	BVHU-0012	577.00	400.8458	$2,755.18
Hearne, City of	BVHU-0013	312.00	34.6091	$1,489.80
Hearne, City of	BVHU-0014	474.00	578.4944	$2,263.35
High Timber Resources LP	BVDO-0335*	1806.00	0.0000	$0.00
High Timber Resources LP	BVDO-0336*	1806.00	0.0000	$0.00
High Timber Resources LP	BVDO-0337*	2323.00	0.0000	$0.00
High Timber Resources LP	BVDO-0338*	2323.00	0.0000	$0.00
High Timber Resources LP	BVDO-0339*	1806.00	0.0000	$0.00
High Timber Resources LP	BVDO-0340*	1806.00	0.0000	$0.00
L. Wiese Moore LLC	BVDO-0401*	2000.00	0.0000	$0.00
L. Wiese Moore LLC	BVDO-0402*	2452.00	0.0000	$0.00
RH2O LLC	BVDO-0385*	1678.00	0.0000	$0.00
RH2O LLC	BVDO-0386*	2194.00	0.0000	$0.00
RH2O LLC	BVDO-0387*	1742.00	0.0000	$0.00
RH2O LLC	BVDO-0388*	1484.00	0.0000	$0.00
RH2O LLC	BVDO-0389*	1032.00	0.0000	$0.00
Skiles, Clifford III (Trey)	BVDO-0317*	2100.00	0.0000	$0.00
UW Brazos Valley Farm, LLC	BVDO-0254*	4839.00	0.0000	$955.70
UW Brazos Valley Farm, LLC	BVDO-0255*	5322.00	0.0000	$1,051.10
UW Brazos Valley Farm, LLC	BVDO-0256*	5322.00	0.0000	$1,051.10
UW Brazos Valley Farm, LLC	BVDO-0292*	4068.00	0.0000	$0.00
UW Brazos Valley Farm, LLC	BVDO-0293*	2001.00	0.0000	$0.00
UW Brazos Valley Farm, LLC	BVDO-0294*	2776.00	0.0000	$0.00
UW Brazos Valley Farm, LLC	BVDO-0295*	3164.00	0.0000	$0.00
UW Brazos Valley Farm, LLC	BVDO-0296*	1937.00	0.0000	$0.00
UW Brazos Valley Farm, LLC	BVDO-0297*	3099.00	0.0000	$0.00
UW Brazos Valley Farm, LLC	BVDO-0298*	2905.00	0.0000	$0.00
UW Brazos Valley Farm, LLC	BVDO-0299*	1937.00	0.0000	$0.00
UW Brazos Valley Farm, LLC	BVDO-0300*	2195.00	0.0000	$0.00
UW Brazos Valley Farm, LLC	BVDO-0301*	2260.00	0.0000	$0.00
UW Brazos Valley Farm, LLC	BVDO-0302*	3680.00	0.0000	$0.00
UW Brazos Valley Farm, LLC	BVDO-0303*	1937.00	0.0000	$0.00
UW Brazos Valley Farm, LLC	BVDO-0304*	2557.00	0.0000	$0.00
Municipal Robertson		192342.00	1636.91	$18,944.32

Name	Permit #	Permitted Amount	Water Prod. 2025 in ac/ft	Total Assessment 2025
Bryan, City of	BVDO-0003	4838.00	2118.3885	$23,101.45
Bryan, City of	BVDO-0354	2863.00	0.0000	$0.00
Bryan, City of	BVDO-0355	3035.00	0.0000	$0.00
Bryan, City of	BVDO-0356	5000.00	0.0000	$0.00
Bryan, City of	BVDO-0357	3306.00	0.0000	$0.00
Bryan, City of	BVHU-0001	716.00	0.0000	$3,418.90
Bryan, City of	BVHU-0002	686.00	0.0000	$3,275.65
Bryan, City of	BVHU-0003	2286.54	0.0000	$10,918.23
Bryan, City of	BVHU-0004	1413.53	308.3873	$6,749.61
Bryan, City of	BVHU-0005	3020.04	2044.1858	$14,420.69
Bryan, City of	BVHU-0006	3784.56	3199.7754	$18,071.27
Bryan, City of	BVHU-0007	3492.51	3186.8830	$16,676.74
Bryan, City of	BVHU-0008	3841.55	3688.2133	$18,343.40
Bryan, City of	BVHU-0009	3297.04	0.0000	$15,743.37
Bryan, City of	BVHU-0010	3460.72	3553.7193	$16,524.94
Bryan, City of	BVHU-0041	2703.70	583.2113	$12,910.17
College Station, City of	BVDO-0001	1290.00	138.7376	$6,159.75
College Station, City of	BVDO-0002	1290.00	179.0023	$6,159.75
College Station, City of	BVDO-0013	4839.00	3349.6027	$23,106.23
College Station, City of	BVDO-0053	2390.00	2248.0287	$11,412.25
College Station, City of	BVDO-0152	2855.00	1778.2978	$13,632.63
College Station, City of	BVDO-0359	1903.00	0.0000	$0.00
College Station, City of	BVDO-0360	1631.00	0.0000	$0.00
College Station, City of	BVDO-0361	1531.00	0.0000	$0.00
College Station, City of	BVHU-0038	2423.00	1871.4145	$11,569.83
College Station, City of	BVHU-0039	2386.00	2487.3481	$11,393.15
College Station, City of	BVHU-0040	2381.00	0.0000	$11,369.28
College Station, City of	BVHU-0042	2726.00	2134.2052	$13,016.65
College Station, City of	BVHU-0043	2792.00	1938.2406	$13,331.80
Texas A&M University	BVDO-0421	1934.80	0.0000	$0.00
Texas A&M University	BVHU-0450	789.68	0.0000	$3,770.72
Texas A&M University	BVHU-0451	753.53	596.9477	$3,598.11
Texas A&M University	BVHU-0452	235.43	203.3076	$1,124.18
Texas A&M University	BVHU-0453	745.88	671.5830	$3,561.58
Texas A&M University	BVHU-0454	2337.14	1654.7103	$11,159.84
Texas A&M University	BVHU-0455	2864.00	1862.7348	$13,675.60
Texas A&M University	BVHU-0456	2444.77	1072.1986	$11,673.78
Texas A&M University	BVOP-0003	185.00	166.2969	$883.38
Texas A&M University	BVOP-0004	282.00	8.3483	$1,346.55
Texas A&M University	BVOP-0005	523.00	49.44	$2,497.33
Municipal Brazos		91276.42	41093.21	$334,596.76

Name	Permit #	Permitted Amount	Water Prod. 2025 in ac/ft	Total Assessment 2025
BBL Operating	BVDO-0278	25.00	5.2171	$119.38
Calhoun, Nelda C.	BVDO-0425*	233.75	0.0000	$46.17
Circle X Camp Cooley Ranch, Ltd.	BVDO-0248*	3226.00	96.7971	$15,404.15
Circle X Camp Cooley Ranch, Ltd.	BVDO-0250*	3226.00	65.6191	$15,404.15
Circle X Camp Cooley Ranch, Ltd.	BVOP-0001	310.00	7.9791	$1,480.25
Comstock Resources	BVOP-0137	125.00	0.0000	$596.88
Comstock Resources	BVOP-0138	125.00	0.0000	$596.88
Energy Transfer - Franklin	BVDO-0038	3.30	0.0000	$15.76
Energy Transfer - Hearne	BVOP-0200	2.00	0.0000	$9.55
Franklin ISD	BVDO-0056	65.00	14.7065	$310.38
Franklin ISD (The Ranch)	BVDO-0119	141.00	18.9245	$673.28
Hilcorp Energy Company	BVOP-0212	25.00	0.9627	$119.38
Hilcorp Energy Company	BVOP-0213	25.00	5.6641	$119.38
Hilcorp Energy Company	BVOP-0214	25.00	10.3833	$119.38
Lewis, James	BVOP-0051	7.52	0.0000	$35.91
Lewis, James	BVOP-0052	35.12	0.0000	$167.70
Lewis, James	BVOP-0053	35.11	0.0000	$167.65
Luminant Mining Company - Kosse	BVOP-0317	50.00	0.0000	$238.75
Luminant Mining Company - Bremond	BVDO-0305	150.00	19.9711	$716.25
Luminant Mining Company - Bremond	BVDO-0306	65.00	0.0450	$310.38
Major Oak Power, LLC	BVHU-0044	8.10	3.0369	$38.68
Major Oak Power, LLC	BVOP-0144*	300.00	52.6719	$1,432.50
Neff, Charles	BVDO-0032	32.20	0.0000	$153.76
Oak Grove Country Club	BVOP-0049	51.00	29.1075	$243.53
Pinnacle Gas Treatment	BVOP-0324	96.78	1.6360	$462.12
Pinnacle Gas Treatment	BVDO-0426	96.78	0.0005	$462.12
Sanderson Farms, Inc. - Robertson	BVHU-0026/BVOP-0133	56.00	0.0001	$267.40
Sanderson Farms, Inc. - Robertson	BVDO-0269	0.00	38.5802	$0.00
Travis Materials Land Company	BVOP-0323	60.00	468.2571	$5,075.36
Industrial Robertson		• 5492.35	839.5598	$44,787.02

Name	Permit #	Permitted Amount	Water Prod. 2025 in ac/ft	Total Assessment 2025
1980 Phillips Group, LLC	BVHU-0069	154.60	110.4488	$738.22
A&M Church of Christ	BVOP-0299	6.00	2.5187	$28.65
BC Siena Homeowners Association	BVDO-0081	5.00	37.6949	$407.39
Biocorridor Property Owners Association	BVOP-0301	69.35	0.00	$331.15
BioXRG	BVDO-0422	40.00	7.4716	$191.00
Brooks, James M. (GEO 3)	BVDO-0099	20.00	11.3626	$95.50
Bryan Texas Utilities	BVHU-0154	177.44	66.5101	$847.28
CRQ Ventures, LLC	BVDO-0275	200.00	10.8312	$955.00
City of Bryan	BVDO-0286	250.00	0.0000	$0.00
City of Bryan	BVDO-0287	250.00	0.0000	$0.00
CLPF Cottages LP	BVDO-0124	22.00	0.0000	$105.05
Cotrone, Charles	BVOP-0278*	75.00	7.2759	$358.13
Cotrone, Charles	BVOP-0279*	75.00	0.0000	$14.81
Indian Lake Homeowners Association	BVOP-0300	96.00	0.0000	$458.40
Junction College Station ART.UP, LLC	BVDO-0201	22.00	0.0000	$105.05
Melvin Estate	BVOP-0182*	110.00	0.0000	$21.73
Miremont One Golf Course	BVDO-0420	350.00	0.0000	$1,671.25
Miremont One Golf Course	BVOP-0024	78.85	267.6444	$376.51
Miremont One Golf Course	BVOP-0025	224.28	93.9227	$1,070.94
Miremont One Golf Course	BVOP-0026	432.74	274.9070	$2,066.33
Mission Ranch Community Association, Inc.	BVDO-0239	88.00	39.6378	$420.20
Mission Ranch Community Association, Inc.	BVOP-0294	45.00	0.0000	$214.88
OGC CNO JV, LLC	BVDO-0260	150.00	6.9658	$716.25
Opersteny, Steve	BVHU-0457	530.00	0.0000	$2,530.75
Price, David	BVOP-0173	19.36	0.0000	$92.44
Sanderson Farms, Inc. - Brazos	BVDO-0140	0.00	0.0000	$0.00
Sanderson Farms, Inc. - Brazos	BVHU-0025	2057.00	1359.8547	$9,822.18
Smith, Carey D.	BVDO-0215	25.00	0.0000	$119.38
Smith, Carey D.	BVOP-0297	58.00	3.3015	$276.95
Smith, Carey D.	BVOP-0298	30.60	5.7375	$146.12
Texas A&M University- Aggie Park	BVDO-0307	55.00	19.5396	$262.63
Texas A&M University (Rellis)	BVDO-0117	150.00	0.0000	$716.25
Texas A&M University (Rellis)	BVOP-0158	32.00	0.0000	$152.80
Texas A&M University (Rellis)	BVOP-0277	150.00	0.0000	$716.25
Traditions Club Bryan, LP	BVOP-0302	96.78	0.0000	$462.12
Wildfire Energy LLC	BVDO-0212	150.00	0.0000	$716.25
Wildfire Energy LLC	BVDO-0213	150.00	0.0000	$716.25
Wildfire Energy LLC	BVDO-0223	150.00	0.0000	$716.25
Wildfire Energy LLC	BVDO-0224	150.00	0.0000	$716.25
Wildfire Energy LLC	BVDO-0231	150.00	0.0000	$716.25
Wildfire Energy LLC	BVOP-0176	100.00	0.0000	$477.50
Wildfire Energy LLC	BVOP-0184	80.00	0.0000	$382.00
Wildfire Energy LLC	BVOP-0185	120.00	0.0000	$573.00
Wildfire Energy LLC	BVOP-0186	200.00	0.0000	$955.00
Wildfire Energy LLC	BVOP-0269	150.00	0.0000	$716.25
Wildfire Energy LLC	BVOP-0270	150.00	0.0000	$716.25
Wildfire Energy LLC	BVOP-0271	150.00	0.0000	$716.25
Wildfire Energy LLC	BVOP-0272	150.00	0.0000	$716.25
Wildfire Energy LLC	BVOP-0291	120.00	0.0000	$573.00
Wildfire Energy LLC	BVOP-0292	120.00	0.0000	$573.00
Wildfire Energy LLC	BVOP-0304	40.00	0.0000	$191.00
Wildfire Energy LLC	BVOP-0305	40.00	0.0000	$191.00
Industrial Brazos		8315.00	2325.62	$36,853.30

Name	Permit #	Permitted Amount	Water Prod. 2025 in ac/ft	Total Assessment 2025
10786 Vaughn Agricultural, LLC	BVHU-1070	600.00	1.9212	$118.50
10786 Vaughn Agricultural, LLC	BVHU-1071	600.00	231.1023	$118.50
10786 Vaughn Agricultural, LLC	BVOP-0322	200.00	36.5069	$39.50
Brien, James C.	BVDO-0134*	542.00	278.3314	$107.05
Bumpurs, Jacob	BVDO-0234	10.00	9.0000	$1.98
Bumpurs, Jacob	BVDO-0235	10.00	9.0000	$1.98
Bumpurs, Jacob	BVDO-0236	10.00	0.0000	$1.98
Burnett, David	BVDO-0009	242.00	0.0000	$47.80
Carpenter, Dale	BVDO-0100	117.00	0.0000	$23.11
Carpenter, Dale	BVDO-0241	50.00	0.0000	$9.88
Carpenter, Dale	BVDO-0242	50.00	0.0000	$9.88
Carpenter, Dale	BVDO-0251	95.00	0.0000	$18.76
Carpenter, Dale	BVDO-0277	120.00	0.0000	$23.70
Circle X Camp Cooley Ranch, Ltd.	BVDO-0026	110.00	0.5630	$21.73
Circle X Land & Cattle (SynFuels)	BVDO-0039	40.00	2.3483	$7.90
Circle X Camp Cooley Ranch, Ltd.	BVDO-0249*	3226.00	0.0000	$637.14
Circle X Land & Cattle	BVHU-0433*	280.00	7.6300	$55.30
Circle X Land & Cattle	BVHU-0435*	2800.00	590.8222	$553.00
Conn, Larry	BVDO-0018	35.00	11.2256	$6.91
Conn, Larry	BVDO-0046	35.00	9.2067	$6.91
Conn, Larry	BVOP-0094	35.00	0.0000	$6.91
Dalat Poultry Farm, LLC	BVDO-0185	35.00	0.0374	$6.91
Dang, Andy	BVDO-0264	30.00	0.0000	$5.93
Dang, Andy	BVDO-0265	30.00	3.2403	$5.93
Dang, Andy	BVDO-0266	30.00	0.0011	$5.93
Dang, Andy	BVDO-0267	30.00	2.6086	$5.93
Dang, Andy	BVDO-0358	20.00	0.0000	$3.95
Dover, Danny	BVOP-0295	150.00	0.0000	$29.63
Dover, Danny	BVOP-0296	100.00	0.0000	$19.75
Epps, Frank N	BVOP-0047	30.00	0.0257	$5.93
Fagan, James	BVDO-0098	99.00	0.0031	$19.55
Fazzino, Lee Jr.	BVHU-1025	560.00	0.0000	$110.60
Gregurek, Edward L.	BVDO-0037	26.00	0.0000	$5.14
Grigsby, Louise	BVOP-0321	10.00	5.0000	$1.98
John Farm (Nguyen)	BVDO-0262	30.00	28.6284	$5.93
John Farm (Nguyen)	BVDO-0263	30.00	1.4397	$5.93
Johnson, James H.	BVDO-0308	100.00	30.3557	$19.75
Liere Dairy	BVDO-0118	720.00	5.5001	$142.20
Liere Dairy	BVHU-1101	254.00	57.3606	$50.17
Liere Dairy	BVHU-1102	720.00	46.0333	$142.20
Lockhart, Bart	BVHU-0142	160.00	3.5194	$31.60
Luminant Mining Company - Kosse Mine	BVDO-0291	80.65	28.3105	$15.93
Luminant Mining Company - Kosse Mine	BVDO-0424	71.00	4.4821	$14.02
Luu, James	BVDO-0314	20.00	1.0936	$3.95
Mancuso, Vince	BVOP-0315	399.00	0.0000	$78.80
Michael Jimmy /Farm, LLC	BVDO-0288	30.00	1.4708	$5.93
Michael Jimmy /Farm, LLC	BVDO-0289	30.00	6.3891	$5.93
Neal, Murray	BVDO-0102	24.00	0.0000	$4.74
Phan, Andrew	BVDO-0268	50.00	0.0000	$9.88
Quinn & Son Poultry, LLC	BVDO-0244	10.00	2.9419	$1.98
Quinn & Son Poultry, LLC	BVDO-0245	10.00	1.0407	$1.98
Rampy, Ty	BVOP-0017	125.00	125.0000	$24.69
Rampy, Ty	BVOP-0018	125.00	125.0000	$24.69
Reistino, Maria L. Estate	BVDO-0092	894.00	723.4110	$176.57
Rolke Ranch	BVHU-0143	45.00	0.0000	$8.89
Rolke Ranch	BVHU-0144	15.00	0.0000	$2.96
Rolke Ranch	BVHU-0145	30.00	0.0000	$5.93
Rolke Ranch	BVHU-0146	45.00	0.0000	$8.89
Ryan/Sloat	BVDO-0055*	600.00	0.2520	$118.50
Ryan/Sloat	BVDO-0090*	600.00	58.2531	$118.50
Ryan/Sloat	BVDO-0091*	700.00	43.4461	$138.25
Skiles, Clifford III (Trey)	BVDO-0108*	2700.00	45.9075	$533.25

Smitherman, Robert	BVDO-0172	30.00	0.0000	$5.93
Smitherman, Robert	BVDO-0173	30.00	0.0000	$5.93
Smitherman, Robert	BVDO-0174	30.00	0.0000	$5.93
Smitherman, Robert	BVDO-0214	30.00	4.0000	$5.93
Stratta, Joe A.	BVDO-0276*	218.00	0.0000	$43.06
TB Poultry Farm LLC	BVDO-0147	30.00	0.0002	$5.93
TB Poultry Farm LLC	BVDO-0148	30.00	17.1552	$5.93
TB Poultry Farm LLC	BVDO-0149	30.00	1.4710	$5.93
Tran, James Le	BVDO-0208	20.00	9.7510	$3.95
Tran, James Le	BVDO-0209	20.00	11.5809	$3.95
Tran, James Le	BVDO-0210	20.00	2.0287	$3.95
Turner, Tom	BVDO-0247	40.00	34.6607	$7.90
UW Brazos Valley Farm, LLC	BVDO-0136	750.00	0.0000	$148.13
UW Brazos Valley Farm, LLC	BVHU-1058/BVDO-0111	20770.00	677.2739	$4,102.08
VLI Poultry Farm, LLC	BVDO-0227	30.00	13.5396	$5.93
Watson, Richard	BVDO-0115	54.50	4.0181	$10.76
Wright, Larry	BVOP-0156	99.00	11.3670	$19.55
Agricultural - Robertson		41206.15	3325.26	$8,138.21

Name	Permit #	Permitted Amount	Water Prod. 2025 in ac/ft	Total Assessment 2025
Cumberland, Miles & William	BVDO-0153	74.00	0.1995	$14.62
Dawson, Daniel	BVDO-0052	19.00	0.0037	$3.75
Forsthoff, Robert G.	BVHU-0502	20.00	0.0000	$3.95
Forsthoff, Robert G.	BVHU-0503	20.00	0.0000	$3.95
Forsthoff, Robert G.	BVHU-0504	20.00	0.0000	$3.95
Greenwood, Kyle	BVDO-0123	60.00	0.1081	$11.85
Inguran, LLC dba Sexing Technology	BVDO-0126	280.00	78.7242	$55.30
JFB Holdings, LLC	BVDO-0113	120.00	2.2100	$23.70
Lampe, Michael	BVHU-0152	22.40	6.1378	$4.42
Lampe, Michael	BVHU-0153	22.40	6.1378	$4.42
Lampe, Michael	BVOP-0275	22.40	6.1378	$4.42
Lampe, Michael	BVOP-0276	22.40	6.1378	$4.42
McGuire, Charles	BVDO-0122	100.00	8.6631	$19.75
Melvin Estate	BVOP-0183*	165.00	0.0000	$32.59
Messina Hoff Winery	BVDO-0075	80.00	0.5670	$15.80
Messina Hoff Winery	BVHU-0077A	4.30	1.5836	$0.85
Midwest Poultry Services, LP	BVDO-0280	242.00	26.1817	$47.80
Midwest Poultry Services, LP	BVDO-0281	242.00	27.6396	$47.80
Midwest Poultry Services, LP	BVDO-0282	161.30	9.1442	$31.86
Midwest Poultry Services, LP	BVDO-0415	242.00	16.4092	$47.80
Midwest Poultry Services, LP	BVOP-0316	187.00	27.6251	$36.93
Relyea, Tim	BVOP-0274	40.00	23.6827	$7.90
Ruffino, Preston J. III	BVOP-0159	111.00	0.0000	$21.92
Scasta, Robert Lee	BVOP-0157	60.00	0.0000	$11.85
1911 Land Company (Sewell, Collin)	BVDO-0156*	200.00	3.7632	$39.50
Smith, Carey D.	BVDO-0240	100.00	0.0000	$19.75
Wall, Jerry	BVOP-0164*	100.00	15.5504	$19.75
Wall, Jim	BVDO-0150*	200.00	29.1050	$39.50
Agricultural - Brazos		2937.20	295.71	$580.10

Name	Permit #	Permitted Amount	Water Prod. 2024 in ac/ft	Total Assessment 2025
Oak Grove Management Co., LLC	BVDO-0031**	537.00	305.9604	$166.47
Oak Grove Management Co., LLC	BVOP-0020**	274.00	225.5703	$84.94
Major Oak Power, LLC	BVHU-0045**	2887.00	1172.8576	$894.97
Major Oak Power, LLC	BVHU-0046**	2508.00	2339.2733	$777.48
Major Oak Power, LLC	BVHU-0047**	2116.00	1199.0979	$655.96
Steam Electric - Robertson		8322.00	5242.76	$2,579.82
Grand Total		373101.38	59546.7483	$500,167.40
* Dual or multi-use permits				
** Steam Electric permits				
Overproduction Data in RED (Rate = $11.73/ac-ft)				
MUPs				

1c. **Objective –** Conduct ongoing monitoring of the aquifers underlying the District and the current groundwater production within the District, and then assess the available groundwater that can be produced from each aquifer within the District after sufficient data are collected and evaluated. Using this data and information developed for GMA 12, the District will re-evaluate availability goals as necessary and will permit wells in accordance with the appropriate production goals.

1c. **Performance Standard –** The District will conduct the appropriate studies to identify the issues and criteria needed to address groundwater management needs within the District's boundaries. Groundwater availability goals will take into consideration the GMA 12 planning and research of the hydro-geologic and geologic characteristics of the aquifers, which may include, but not necessarily be limited to, the amount of water use, water quality, and water level declines.

1c. **Performance Measurement – 222 wells are now being monitored across the District encompassing all aquifers. Of that number, 148 are located over the Carrizo-Wilcox group, 74 over the Brazos River Alluvium, Queen City, Sparta, and Yegua-Jackson. The total number of readings for all designated monitoring wells during 2025 was 612. A comparison with previous years shows the well monitoring program remains robust and the most effective method to ascertain aquifer levels in relationship to the desired future conditions.**

- **2025 – 222 wells in the network | 612 measurements**
- **2024 – 223 wells in the network | 542 measurements**
- **2023 – 222 wells in the network | 691 measurements**
- **2022 – 195 wells in the network | 460 measurements**
- **2021 – 167 wells in the network | 416 measurements**
- **2020 – 167 wells in the network | 511 measurements**
- **2019 – 161 wells in the network | 324 measurements**
- **2018 – 158 wells in the network | 357 measurements**
- **2017 – 158 wells in the network | 524 measurements**

The fourth round of Desired Future Condition (DFC) planning featured an updated Central Queen City-Sparta/Carrizo-Wilcox Groundwater Availability Model (GAM) approved for use by the Texas Water Development Board (TWDB) in December 2018. The update was a cooperative effort by GMA 12 members and the TWDB. The update focused on better definition of faulting and fault impacts, surface/groundwater interaction along the Brazos and Colorado River basins, and improved definition of interaction between aquifers.

DFC planning for 2026 began in the latter part of 2022 following the adoption of the final adoption of the 2021 DFCs. The Sparta/Queen City/Carrizo-Wilcox GAM is being used for all aquifers except the Brazos River Alluvium and Yegua-Jackson aquifers. The latter have independently approved GAMs will be sourced for DFC determination.

The Board determined that the Brazos River Alluvium Aquifer (BRAA) is relevant for the 2026 round of DFC planning. The BRAA has been declared relevant for the past two (2) DFC planning rounds.

The Yegua-Jackson Aquifer has been assigned one (1) DFC during the 2026 planning round. The board determined this to be a prudent treatment for the fourth round of planning. Using one value for this aquifer complex would mimic our GMA 12 partners' expression of Yegua-Jackson DFCs.

The Gulf Coast Aquifer occurs in the very southern part of Brazos County under about 1.3 percent of the Brazos Valley Groundwater Conservation District area that encompasses Brazos and Robertson counties. The aquifer provides small amounts of water to a limited number of wells no greater than 250 feet deep. Its contribution to the overall groundwater supply within the Brazos Valley Groundwater Conservation District is de minimis. This aquifer was declared non-relevant for the 2021 DFC planning process. The board has made the same determination of relevancy for the fourth round of DFC planning.

The DFCs adopted in November 2021 during the GMA 12 planning process and the artesian head decline within each aquifer are:

Aquifer	DFCs ft drawdown Allowable (2000-2070)	Artesian Head Decline As of June 2025 (2000-2025)
HOOPER	167'	22'
SIMSBORO	262'	68'
CALVERT BLUFF	111'	No Change
CARRIZO	84'	14'
QUEEN CITY	44'	No Change
SPARTA	53'	12'
YEGUA-JACKSON	67'	+7'
BRAZOS RIVER ALLUVIUM	≥ 30% - N of Hwy 21 ≥ 40% - S of Hwy 21	64%

Following static water level measurements taken during January-April each year, calculations are made to determine if the District remains in compliance with the DFCs, calculates the artesian head decline trend line for each quarter, and determines if any management strategies need to be implemented on a given aquifer. The District is in compliance with the DFCs set for all managed aquifers within the boundaries of the District.

1c. Performance Standard – A progress report on the work of the District regarding the groundwater availability will be written annually, as substantial additional data are developed. The progress report will be included in the annual report to the District Board of Directors.

1c. Performance Measurement – The Brazos Valley Groundwater Conservation District (BVGCD) has inventoried pumping of permit holders for several years. Obtaining accurate data regarding the quantity of groundwater pumped is an important effort with data collected on a monthly or annual basis.

Water-level data are collected from a water-level monitoring network to evaluate changes that occur throughout the year or over several years in response to variations in groundwater pumping. Data continues to be collected and utilized as overall groundwater availability within the BVGCD is evaluated. Data collected has and will be utilized in the GMA 12 regional water planning effort. During the current DFC planning process, revised estimates of groundwater availability were developed based on the review of the groundwater pumping and well water-level data being collected and evaluated. Results from the BVGCD's efforts also provide data for the Texas Water Development Board (TWDB) regional groundwater availability model used as a water resource planning tool.

From 2007 through 2025, GMA 12, composed of five groundwater districts, participated in the process of developing DFCs. During that time, the BVGCD enhanced its inventory of groundwater pumping data and initiated a robust program of water-level monitoring to provide data for continued evaluation of groundwater resources. The collection of water-level monitoring data by the BVGCD began during late 2010. Before that time, a limited water-level data set was collected by the TWDB.

As part of the GMA 12 effort, estimates of Modeled Available Groundwater (MAG) were developed in late 2021 by the TWDB based on the adopted DFCs. The current estimates of MAG within the BVGCD are given in Table 1. The Board declared the Brazos River Alluvium Aquifer relevant for the 2021 DFC planning process.

Table 1. Estimates of Groundwater Availability (2021)

Aquifer	Modeled Available Groundwater, ac-ft/yr
Carrizo	5,499
Queen City	1,269
Simsboro	147,245
Calvert Bluff	1,725
Hooper	2,139
Sparta	13,402
Yegua-Jackson	7,091
Brazos River Alluvium	130,657

Table 2. Metered Groundwater Pumping, ac-ft/yr

Aquifer	2020	2021	2022	2023	2024	2025
Carrizo	1,061.68	955.61	1,575.09	1,079.16	1,045.97	1,122.70
Queen City	102.62	45.30	92.83	133.83	91.19	89.55
Simsboro	53,163.83	51,127.64	58,313.28	54,630.15	51,750.52	52,656.19
Calvert Bluff	230.45	242.33	250.82	339.63	200.88	181.05
Hooper	745.86	918.22	1,044.94	1,077.52	1,078.64	895.21
Sparta	3,389.46	3,161.20	4,308.08	3,955.31	3,168.50	3,046.10
Yegua-Jackson	1,253.18	948.24	1,260.70	1,104.59	1,087.59	1,080.40
Brazos River Alluvium	66.82	32.97	30.20	22.03	12.75	475.53

Water-Level Monitoring Data for 2009-2025

As groundwater pumping occurs within and outside of the BVGCD, water levels are measured in wells screening the aquifers to evaluate their response to continuing pumping. TWDB has had a program of measuring water levels in certain wells within the BVGCD for decades. With that program, water levels were measured in about 21 wells on an annual basis. In 2009, the BVGCD also began measuring water levels in five (5) additional wells screening sands of the Simsboro Aquifer. By 2016, the water level measuring effort has blossomed to 158 wells covering all managed District aquifers.

During 2015, the monitoring wells network emphasis was adding wells in the unconfined portions of the aquifers. A high level of importance was placed on locating unconfined wells in the Hooper and Simsboro aquifers. Several were also located in both the Calvert Bluff and Queen City aquifers. District staff continues to search for wells, both confined and unconfined, in the Sparta and Carrizo aquifers. Some wells were taken out of the monitoring network due to their close proximity to other monitoring wells in the same aquifer with more historical measurement data.

Measurement of water levels in monitoring wells took a significant turn during 2016. A rigid measurement protocol was developed and adopted by the Board of Directors in August 2016 placing strong emphasis on quality of data collected. Wells with storied historical data were given preferential placement in the data collection program. Multiple wells in close proximity and screening the same aquifer were evaluated with some being retired from the network. Others were deleted because of the inability to meet the strict protocol established by the Board. Newly identified wells this historical data were evaluated and incorporated into the program.

Several improvements to the well measurement network were made beginning mid-2016 and throughout 2017. The improvements included:

- **Removal of wells with little or no historical measurements**
- **Removal of wells that were difficult to obtain consistently accurate measurements**
- **Addition of new wells with areal distribution more properly suited to long-term measuring across the District and within aquifers.**
- **Reconciliation of the screened geologic zone for each of the wells being measured**

2022 & 2023 were extraordinarily hot and dry years resulting in extremely dry summer conditions and a corresponding increase in pumping from the Simsboro Aquifer district-wide. Most notable was a significant decrease in artesian pressure in Simsboro wells located within a ten-mile radius of the intersection of FM 1644 and Providence Road.

Precipitous drops were seen in wells located in the Brazos River Bottom, in and around both Hearne and Calvert, and both east and north of Calvert.

District staff began measuring the effect of pumping in the described zone July 7, 2022, and continued until all Simboro agricultural pumping ended (mid-November 2022). Staff obtained 102 measurements, most of which occur by October 1, 2022, to ascertain the magnitude of artesian reduction during that period as well as the rate of recovery once all agricultural pumping had ceased. Static water levels in Simsboro wells recovered up until onset of both agricultural and municipal irrigation pumping began in early June 2023. District staff continued to aggressively monitor Simsboro Aquifer water levels prior to, during, and after high level of production occurred. By the end or 2023, an additional 446 water level measurements have been obtained above and beyond the normal Simsboro measurements taken quarterly. This data will be used to better define the effects of pumping locally.

A list of Simsboro wells with the potential of significant impact from predicted pumping related to permitted production wells has been compiled and verification of the screened aquifer commenced in mid-October 2022. The verification process proceeded for the entirety of 204 . Additional wells were added to the listing throughout 2024 as wells were discovered attempting to identify every Simsboro well within the boundaries of the District. A total of 542 measurements from designated monitoring wells were obtained during 2024.

2025 was much like the previous year as staff members continued to identify Simsboro wells for placement on the migration list. 612 measurements of designated monitoring wells were obtained during the year.

Board members are provided a table listing the modeled available groundwater assessed for each aquifer, the amount of water permitted in each aquifer or aquifer subdivision, and the amount of water pumped from each aquifer beginning in 2009 and extending through 2024 at each permit hearing and board meeting.

2. **Controlling and Preventing Waste of Groundwater:**

2a. Objective – Apply a water use fee to the permitted use of groundwater in the District to encourage conservation-oriented use of the groundwater resources to eliminate or reduce waste.

2a. Performance Standard – Each year the District will apply a water use fee to the non-exempt permitted use of groundwater produced within the District pursuant to District rules. The amount of fees generated, and the amount of water produced for each type of permitted use will be a part of the Annual Report presented to the District Board of Directors.

2a. Performance Measurement – During 2025, water production within the District generated total fees of $519,547.86. The amount generated and actual water production for each permit type is listed below.

Type of Permit	Fees Generated	Water Used
Agricultural (metered)	$8,718.31	3,620.97 ac ft.
Agricultural (non-metered)	$19,180.46	97,116.23 ac ft.
Industrial	$81,840.32	3,165.18 ac ft.
Municipal Water Supply	$353,541.08	42,730.12 ac ft.
Rural Water Supply	$53,687.87	4,787.72 ac ft.
Steam Electric	$2,579.82	5,242.76 ac ft.
Water Transported	$0.00	0.00 ac ft.
Fees Generated (2025)	**$519,547.86**	

As of January 1, 2025, all permits are charged fees based on the full permitted amount collected during the year in which it was invoiced.

*The only metered production reported in the Brazos River Alluvium Aquifer is from wells permitted for other than agricultural use.

2b. Objective – Evaluate District rules annually to determine whether any amendments are necessary to decrease the amount of waste within the District.

2b. Performance Standard – The District will include a discussion of the annual evaluation of the District Rules, and the determination of whether any amendments to the rules are necessary to prevent the waste of groundwater in the Annual Report of the District provided to the Board of Directors.

2b. Performance Measurement – The entire BVGCD board met September 11, 2025, to review the District Rules and determine if revisions needed to be. Directors considered suggestions by District staff to:

- **2-acre minimum tract for a water well within a newly platted subdivision after October 9, 2025**
- **Production capability not to exceed 12 gpm for wells within a platted subdivision and less than 10 acres in size after October 9, 2025**
- **All tracts less than 10 acres in size limited to a maximum of 12 gpm after October 9, 2025**
- **Evidence of actual beneficial use and evidence of legal obligation to provide water to end users (as applicable) when making application for a production permit**
- **District provided the ability to enter an interlocal agreement with other districts for mitigation purposes**
- **Increase the civil penalty for violation of District rules to a maximum of $25,000/day/violation.**

District staff was instructed to set and notice a Rules Hearing for October 9, 2025. The District held a Rules Hearing October 9, 2025, to review and discuss suggested revisions to the District Rules and receive public comments. Each rule change was discussed and language agreed upon during the meeting.

Following are rule changes directly related to conservation of aquifer resources.

- **2-acre minimum tract for a water well within a newly platted subdivision after October 9, 2025**
- **Production capability not to exceed 12 gpm for wells within a platted subdivision and less than 10 acres in size after October 9, 2025**
- **All tracts of land less than 10 acres in size limited to a maximum of 12 gpm after October 9, 2025**
- **Evidence of actual beneficial use and evidence of legal obligation to provide water to end users (as applicable) when making application for a production or transport permit**
- **District provided the ability to enter an interlocal agreement with other districts for mitigation purposes**
- **Increase the civil penalty for violation of District rules to a maximum of $25,000/day/violation.**

All the suggested rule changes were adopted October 9, 2025.

2c. **Objective** – Provide information to the public and the schools within the District on the wise use of water to eliminate and reduce wasteful practices.

2c. **Performance Standard** – The District will include a page on the District's website devoted to the wise use of water and providing tips to help eliminate and reduce wasteful use of groundwater. The District will provide information to local school districts including Texas Education Agency approved water curriculum and in-school presentations to encourage wise use of water and understanding of the significance of aquifers to District residents.

2c. Performance Measurement – One page is dedicated solely to water conservation tips for the home and homeowner landscape. The page also contains a hyperlink directing visitors to the District sponsored BVWaterSmart irrigation network website to obtain weekly site-specific watering recommendations. The other is "TWDB Kids website", an area that targets water conservation education at elementary school students.

The Palmer Drought Severity Index and the latest U.S. Drought Monitor is displayed and refreshed weekly on the homepage. News articles relating to water and conservation are also easily accessed from the homepage. Visitors can download an application for a $25 rebate on the purchase of a rain barrel for conservation purposes using one of the tabs. Well owners also have access to information relating to the cost-share well plugging program. The District now shares in the cost of plugging a well at a level of 75% of the total cost up to $1,000/well.

The "Major Rivers" water curriculum was distributed to several 3rd and 4th grade students in both Brazos County. The curriculum includes sections covering water conservation and the ways to wisely use water. Approximately 250 were exposed to the water curriculum in 2025. Distribution totals have been greatly reduced since 2023 due to the availability of this curriculum to teachers in an online version.

Many of the above-mentioned school districts were also provided in-class demonstrations of aquifer characteristics, the water cycle and its importance to the aquifers, and instruction on water conservation and its effect on the longevity of District aquifers. Approximately 6,299 students were exposed to the 45–70-minute teaching sessions. This included presentations to 3rd, 4th, 5th, and 7th grade classes. District staff conduct laboratory sessions addressing water quality to 7th grade students in the District.

4th grade students from Bryan, College Station, and surrounding county ISDs were taught the importance of water conservation during the Brazos County Texas AgriLife Extension Service "Pizza Ranch" event held during October 15, 2025. The District exposed more than 500 students on the importance of water and the conservation of natural resources.

The District annually organizes and conducts a "Water Conservation Field Day" for all the 5th grade students in Robertson County school districts. This included Mumford, Calvert, Bremond, and Franklin ISDs. Unfortunately, Hearne ISD was not able to attend in 2025. The field day was conducted on October 21, 2025, at the Robertson County Fairgrounds. 185 5th students and teachers attended the field day.

The District has implemented the BVWaterSmart Irrigation Network in 2015 for use by homeowners in the District offering irrigation rates throughout the lawn growing season. This effort is a partnership between the City of Bryan, City of College Station, Wickson Creek SUD, and Wellborn SUD using funds awarded by the District for the purchase of weather stations, wireless rain gauges, establishment of a website, and a contract to gather information for homeowner use.

The District has now taken full ownership of the application and maintains an ongoing commitment to fund for both the website, necessary maintenance of the

equipment, and data collection/email distributions to enrolled users. The site responsibility was shifted to the District January 15, 2026.

The website associated the BVWaterSmart project last reported receiving 339,888 visits from 24,432 individual users primarily between May and October. The most active period was May-October related to lawn irrigation in the District. October was the peak month for usage.

<u>Other Educational Activities:</u>

Tri-County AgriLife Winter Crops Meeting – January 14, 2025 (52)
College Station Rotary Club Meeting – February 6, 2025 (24)
Brazos County Commissioners Court presentation – April 1, 2025
Robertson County Commissioners Court presentation – April 1, 2025
Robertson County Water Supply entities presentation – April 8, 2025 (20)
City of Bryan City Council Workshop presentation – April 8, 2025 (25)
Greater Brazos Partnership presentation – May 29, 2025 (27)
Robertson County Farm Bureau Annual Meeting – October 7, 2025 (200)
Robertson Co. Republican Women's Club Meeting – November 4, 2025 (28)
College Station Rotary Club Meeting – December 4, 2025 (23)
Bryan Noon Lions Club Meeting – December 16, 2025 (20)

3. Controlling and Preventing Subsidence

3a. Objective - The District will monitor changes in water levels in its monitoring wells with due consideration to the potential for land subsidence. At least once every three years, the District will assess the potential for land subsidence for areas where water levels have decreased more than 100 feet since the year 2000. The District will review the sections in "Identification of the Vulnerability of the Major and Minor Aquifers of Texas to Subsidence with Regard to Groundwater Pumping" report (TWDB Contract Number 1648302062, by LRE Water) when discussing potential subsidence related to water level decline in the aquifers located in the District. Those aquifers can be found on page 4-5, 4-104, 4-187, 4-207, and 4-229 of the report at http://www.twdb.texas.gov/groundwater/models/research/subsidence/subsidence.asp.

Data reviewed in the report suggests a resulting average third quartile Subsidence Risk Value (SVR) of 3 for the Carrizo-Wilcox, Queen City and Sparta aquifers. The Yegua-Jackson Aquifer is deemed to be at medium to high risk of subsidence over time. The Brazos River Alluvium Aquifer is seen to be at a medium SRV risk. These estimated values are based on very limited data and are at odds with what has been observed throughout the District based on the geologic ages, sand and clay layering and thicknesses of the managed aquifers. The District also realizes that there are multiple other causes for land subsidence, including oil and gas activity.

3a. Performance Standard – Within three years of the approval of this plan and every three years thereafter, the District will map any region where more than 100 feet of drawdown has occurred since the year 2000 and assess the potential for land subsidence. The results of the assessment will be discussed in a District Board meeting and be documented in a presentation or a report.

3a. Performance Measurement – Upon revision and adoption of the current District Management Plan December 20, 2023, District staff began identifying:

- **Areas within the District which may have experienced more than 100 feet of artesian reduction since the year 2000; and**

- **Potential sites to be used as measuring stations to calculate potential land subsidence in identified areas.**

Staff began by using the National Geodetic Survey map to locate existing sites already being used as subsidence measurement stations within Brazos and Robertson Counties. Considerations were also made for locating survey monuments which can be established as baseline elevation points for future subsidence estimates. Areas targeted for possible sites were based on known or planned pumping that has or likely would cause significant artesian head reduction in the future. It was important to find site(s) that were not close to pumping wells.

One (1) site was chosen during 2024 which fit the parameters set by the District. In Brazos County, a site located at the Texas Department of Transportation (TXDOT), known as TXBX, was chosen because of:

- **Proximity to Simboro Aquifer pumping created by the well field southwest of the site containing many active wells for the City of Bryan, City of College Station, Texas A&M University System, Wellborn Special Utility District and Circle X Land & Cattle Company**
- **Construction as a site to obtain data for measurement of land subsidence**
- **Elevation estimates are collected continuously in real time and data made available to the public**

District hydrologists reviewed water level measurements obtained from municipal wells in the targeted area and determined that artesian water levels in the area were at least 100' lower than in the base year 2000. District staff reached out to the Harris-Galveston Subsidence District (HGSD) asking for assistance interpreting the data collected from the active station. HGSD offered to include this station into their data collection network and did so beginning in 2024. Data obtained by HGSD is turned over to the University of Houston to be evaluated, interpreted and published in a form available to the public. The District received

and reviewed the processed data which may be accessed at https://hgsubsidence.org/. Measurement indicate not only is there no subsidence at TXBX monitoring station, there was uplift of 0.5 cm/year in the designated area.

District staff has done a preliminary investigation attempting to locate a subsidence reference point in Robertson County. Records indicate that a monument is located at the TXDOT field office in Hearne, Texas. Field visits by staff failed to locate the benchmark and it appeared to have been recently covered by asphalt. District staff will continue searching for the monument because of its proximity to future Simsboro pumping and because there are historical measurements at the site. Staff continue to try and locate a reasonably close benchmark to the expected drawdown area four (4) miles NE of Hearne, Texas. Our efforts are a proactive approach as this area has yet to reach the District threshold for subsidence measurements.

3a. Performance Standard – As outline n TWC Ch. 36.108 (d), The District will take into consideration the "Identification of the Vulnerability of the Major and Minor Aquifers of Texas to Subsidence with Regard to Groundwater Pumping" when considering subsidence during GMA 12 joint planning.

3a. Performance Measurement – Subsidence impacts are one of the nine factors that Groundwater Conservation Districts and GMA 12 must consider in determining DFCs. The GMA 12 consultants discussed subsidence in a presentation provided during the September 24, 2024, GMA 12 meeting. The presentation covered discussion of the geologic environment of the Gulf Coast Aquifer system where subsidence has been observed compared to the Carrizo-Wilcox where no significant subsidence has been observed. The district representatives reviewed the subsidence monitoring criteria for each GCD within GMA 12. These criteria at a minimum include monitoring changes in water levels and review of sections in the TWDB Vulnerability report. Subsidence will once

again be discussed among GMA 12 members during the February 19, 2026, meeting.

4. <u>Addressing Conjunctive Surface Water Management Issues:</u>

4a. Objective – Encourage the use of surface water supplies where available, to meet the needs of specific user groups within the District.

4a. Performance Standard – The District will participate in the Region G Regional Water Planning process by attending at least one BGRWPG meeting annually and will encourage the development of surface water supplies where appropriate. This activity will be noted in the Annual Report presented to the District Board of Directors.

4a. Performance Measurement – The District was actively engaged in the Regional G Water Planning process during 2025. A District staff member attended the following meetings:

- **January 14, 2025**
- **February 13, 2025**
- **May 6, 2025**

5. <u>Addressing Natural Resource Issues that Impact the Use and Availability of groundwater, and that are impacted by the Use of Groundwater:</u>

5a. Objective – Determine if there are any natural spring flows within the District that may be impacted by increased groundwater pumping.

5a. Performance Standard – Annually monitor water levels in at least 2 wells near natural spring flows, if found, for potential impact from groundwater production. Prepare an annual assessment statement and include in annual report to the District Board of Directors.

5a. Performance Measurement – An active search for springs within the District is an ongoing effort. District staff continue to search for and attempt to identify possible springs within the District boundaries. No new springs were identified during 2025.

6. Addressing Drought Conditions:

6a. Objective – A District staff member will download at least one Palmer Drought Severity Index (PDSI) map monthly. The Palmer Drought Severity Index map will be used to monitor drought conditions and will be used by the Board to determine trigger conditions provided by the District's Drought Contingency Plan.

6a. Performance Standard –The District will make an assessment of drought conditions in the District and will brief the District Board at each regularly scheduled Board meeting.

6a. Performance Measurement – District staff provided multiple drought assessment documents to the Board members at each of the eleven (11) Regular Board meetings held during 2025. These included the most recent Palmer Drought Severity Index, U.S. Drought Monitor for Texas, and U.S. Seasonal Drought Outlook. The General Manager continued to email the most current drought maps to the directors on a weekly basis.

6b. Objective – Require 100 percent of entities that are mandated by the State of Texas to have drought contingency plans, to submit those plans to the District or follow the District's plan when applying for a permit from the District for water production.

6b. Performance Standard – Review 100 percent of the drought contingency plans submitted as a result of permitting, whenever permit applications for water production are received. The number of drought contingency plans required to be submitted by permitted entities to the District as part of the well permitting process and the number of drought contingency plans actually submitted to the District will be described in the Annual Report to the District Board.

6b. Performance Measurement – 8 permit applications were received during 2025 requiring a drought contingency plan. All six (6) of the applicants associated with the eight (8) permits agreed to abide by the District Water Conservation Plan (DWCP) revised and adopted August 8, 2018.

All applicants for permitted wells not submitting an approved drought contingency plan are required to sign the application attesting to the submission of their own drought contingency plan or the agreement to abide by the District Plan.

6c. Objective – The District drought contingency plan will be reviewed for effectiveness and needed updates once annually.

6c. Performance Standard – A report summarizing the findings of the annual review of the District drought contingency plan will be included in the Annual Report of the District Board of Directors.

6c. Performance Measurement – A District Drought Contingency Plan (DDCP) was developed and originally adopted November 4, 2010. The Plan was last amended on November 8, 2012. This document was reviewed by the Education/Conservation Committee, and a committee report was presented to the Board regarding any recommendations for updates, changes, or additions needed. The DDCP was re-adopted with no revisions by the Board of Directors August 14, 2025.

7. Promoting Water Conservation:

7a. Objective - Require 100 percent of the water applicants requesting a permit for water production within the District to submit a water conservation plan, unless one is already on file with the District at the time of the permit application, or agree to comply with the District's adopted Water Conservation Plan.

7a. Performance Standard – Review 100 percent of the water conservation plans submitted as a result of permit requirements to ensure compliance with permit conditions. The number of water conservation plans required to be submitted by water permittees to the District that year as part of the well permitting process and the number of water conservation plans actually submitted to the District will be reported in the Annual Report to the District Board of Directors. If the permittee chooses to agree to follow the District's adopted Water Conservation Plan in lieu of submitting a water conservation plan, then that number will be indicated in the Annual Report to the District Board.

7a. Performance Measurement – Seven (7) permit applications were received during 2025 requesting eight (8) production permits. No water conservation plans were received with the submitted permit applications. All applicants agreed to abide by the District Water Conservation Plan revised and adopted December 2, 2010, amended August 9, 2018, September 9, 2021, and September 8, 2023, updating statistical & demographic information.

- **Applications requiring Water Conservation Plans –0**
- **Water conservation plans submitted – 0**
- **Water conservation plans reviewed – 0**
- **Applicants abiding by the District Water Conservation Plan – 7 (8 permits)**

7b. Objective – Develop a system for measurement and evaluation of groundwater supplies.

7b. Performance Standard – Water level monitoring wells will be identified for Brazos River Alluvium, Yegua-Jackson, Sparta, Queen City, Carrizo, Calvert Bluff, Simsboro and Hooper aquifers. At least two (2) wells per aquifer will be monitored on an annual basis to track changes in static water levels.

7b. Performance Measurement – Currently there are 222 wells in the monitoring network. The Brazos River Alluvium, Simsboro, Hooper, Sparta, Yegua Jackson, Queen City, Carrizo, and Calvert Bluff aquifers all have at least 2 monitoring wells. District staff continues to cultivate monitoring wells in all of the aquifers. A total of 612 readings were taken during 2025.

Aquifer	Readings	# Monitor Wells
Hooper	**44**	**19**
Simsboro	**282**	**80**
Calvert Bluff	**52**	**28**
Carrizo	**45**	**21**
Queen City	**35**	**17**
Sparta	**54**	**24**
Yegua Jackson	**24**	**10**
Brazos River Alluvium	**76**	**23**
Total	**612**	**222**

7c. Objective – Assist in obtaining grant funds for the implementation of water conservation methods. Work with the appropriate state and federal agencies to facilitate bringing grant funds to various groups within the District boundaries to develop and implement water conservation methods. Work with local entities to help develop and implement water conservation methods. The District will meet with at least one state or federal agency annually in order to discuss bringing water conservation methods grant funds into the District.

7c. Performance Standard – Number of meetings held annually with at least one state or federal agency and the number of grants for water conservation methods applied for and obtained will be included in the annual report to the District Board of Directors.

7c. Performance Measurement – General Manager contacted Javier Garza, Robertson County NRCS Manager, December 19, 2025, to discuss cost-share availability for both well decommissioning and remote-control access devices for agricultural pivot irrigation systems. A discussion was had to determine what, if any, grant funding programs are available and, if so, what categories would be eligible. This was done to facilitate bringing grant fund opportunities into the District for development and implementation of water conservation methods and averting groundwater contamination.

It was determined that well owners desiring to tap into both NRCS funds and District funds for plugging purposes should first go through the application process with the NRCS. This protocol allows for submission of an application while the well is still open. If the well is plugged prior to submission of an NRCS application, NRCS will not retroactively fund the plugging of the well. Both agencies agreed to push the message out to a targeted audience of agricultural irrigators during 2026.

The NRCS has determined that agricultural producers can be eligible to receive funding from the agency as well as receiving grant funds from the District about the decommissioning of water wells. This could greatly enhance the desire of producers who wish to plug old water wells but are unwilling to spend a substantial amount of money to accomplish the task.

The General Manager attended a webinar hosted by TWDB Agricultural Water Conservation Program February 19, 2025, concerning agricultural grant money available to groundwater conservation districts and projects eligible for grant consideration. Grant funds were made available during 2025 for agricultural conservation project. The District's effort to remunerate producers seeking to install new remote control agricultural irrigation technology is an established TWDB grant fundable project.

7c. Performance Standard – Once annually, the District will conduct a meeting to address potential District grant funding for water conservation projects. Following proposal submission, applications will be reviewed for possible District Board approval. The number of water conservation projects submitted and the number of projects approved for grant funding by the District will be reported in the Annual Report to the District Board.

The Grant Committee met August 6, 2025, to review the current grants and to consider continuing to fund the existing programs. Grant proposals would be brought directly to the full Board for consideration on an individual basis. The committee vets all proposals before presentation to the full Board with a recommendation. The committee continues to oversee and obtain updated information on ongoing grant projects. Periodic reports are given to the full board on an as needed basis. All current grant funded programs were recommended for continuation. The committee considered and recommended that the Board remove cost-sharing on agricultural soil moisture sensors since no producers have applied in four (4) years.

The District renewed a commitment to continue grant obligations to The City of College Station, Wickson Creek SUD, and Wellborn SUD regarding the BVWaterSmart Irrigation Network and its ongoing operations. Grant funds for the program will be paired back slightly as Halff Associates will begin providing the application platform instead of Texas A&M University. The move provides cost-savings and allows for better control of the application. This grant received approval during the November 11, 2025, board meeting. The City of Bryan is also a partner in the program providing a weather station and wireless rain gauge locations but chose not to receive any grant funds.

Grant contracts associated with water well plugging continued during 2025. There were three (3) entities that signed grant contracts with the District to engage in the plugging of three (3) water wells. These contracts were fulfilled during 2025 with a total expenditure of $2,750.00. The well plugging grant program has been extended for FY 2026.

Grant funds (cost-share) in the amount of $10,000 were committed to agricultural producers who installed new remote control agricultural pivot access devices on or after January 1, 2020. Each installed device is eligible for a one-time grant. The District covers 50% of total cost of equipment, installation, and application subscription not to exceed $1,000/device. No new devices were installed during 2025. The grant program was removed from the budget for FY 2026.

8. <u>Protecting Water Quality:</u>

8a. Objective - Develop baseline water quality data and a system for continued evaluation of groundwater quality.

8a. Performance Standard – Develop general understanding of water quality within aquifers in the District based on TCEQ and TWDB data. Coordinate with TCEQ on water quality issues.

8a. Long term water quality reports taken by the TWDB over many years have been compiled by the District hydrologist and made available to the directors. The material will be summarized for Board member use.

District staff reviewed the 2024 TCEQ "Joint Groundwater Monitoring and Contamination Report, SFR-56" once it became available May 5, 2025. Sites having a "reportable event" contact TCEQ for their assessment and follow up. TCEQ is the primary enforcement agency regarding the collection of data, assessment of possible contamination, and remediation of the contamination, if necessary.

Water samples are accepted at the District Office to help facilitate water sampling. Samples are delivered to the Texas A&M University Soil, Forage, and Water Laboratories. Copies of the results are obtained by the District for future reference. No water samples were gathered by District staff for analysis during 2025.

8b. Objective – Require all water permittees that are required by the TCEQ to have well vulnerability studies prior to constructing a well, to provide evidence of the study to the District prior to construction of a well within the District.

8b. Performance Standard – Review all vulnerability studies submitted as a result of permit requirements to help ensure water quality protection.

8b. Performance Measurement – There were no wells submitted for permitting or construction that required well vulnerability studies. A study was done by Advanced Groundwater Systems (AGS) for the District on all public water supply wells screening the Simsboro Aquifer and their vulnerability to artesian head reduction that may require redrilling the well or lowering of pumps. The study was done as a resource document for future well mitigation needs.

8c. Objective – Provide information to the general public and the schools within the District on the importance of protecting water quality.

8c. Performance Standard – The District will include a page on the District's website devoted to water quality issues and will provide information to water permittees on wellhead protection programs.

8c. Performance Measurement – A water quality page is included on the District website. Several pages deal with water quality protection including a well plugging page and well head protection through proper capping of unused wells.

All new wells drilled or existing wells within the District that were registered or permitted (excluding rig supply and fracturing supply wells) were provided two brochures addressing protection of the wellhead and proper well construction.

Approximately 6,299 3rd, 4th, 5th, and 7th grade students in the College Station, Bryan, and all Robertson County ISDs were taught about protecting aquifers from contaminants and the importance of protecting the wellhead. This was done in conjunction with a teaching session that included aquifer characteristics, the water cycle, and water conservation.

9. Addressing the Adopted Desired Future Conditions

9a. Objective – At least once every three years, the District will evaluate well water level monitoring data and determine whether the change in water levels is in general conformance with the DFCs adopted by the District. The District will estimate total annual groundwater production for each aquifer based on the water use reports, estimated exempted use and other relevant information, and compare these production estimates to the MAGs.

9a. Performance Standard – At least once every three years, the General Manager will report to the District the water level data obtained from the monitoring wells in each aquifer, the average artesian head change for each aquifer calculated from the water levels of the monitoring wells in each aquifer, a comparison of the average artesian head change for each aquifer with the DFCs for each aquifer, and the District progress in conforming with the DFCs.

9a. Performance Measurement – Beginning in 2019, board members and the public have access to water level data in both numeric and visual form. A hydrograph reflecting the data on each monitored well appears on the website portal when the data file is accessed. The Board now has access to the data year-round rather than once per year.

During the June 12, 2025, board meeting, Chris Drabek, Advanced Groundwater Systems, gave a presentation summarizing the data obtained from each of the wells monitored in all aquifers managed by the District and District DFC compliance. The presentation included the average head change in each of the aquifers calculated from data obtained from monitoring wells within each respective aquifer, and how the artesian head calculated compared with the DFC established for each aquifer. All aquifer DFCs were found to be in compliance with the adopted levels.

Board members were also directed to the District website to view water level measurements obtained from all the monitoring wells in the District. A complete

history of measurements exists on website groundwater map and is available for public consumption.

December 12, 2025, every static water level measurement taken during the preceding (12) months along with the hydrograph associated with the well was emailed to each of the current directors. The measurements were also made available to the public on the District website homepage.

9a. Performance Standard – At least once every year, the General Manager will report to the District Board the total permitted groundwater production and the estimated annual groundwater production for each aquifer and compare these amounts to the MAGs.

9a. Performance Measurement – During each Permit Hearing, Board members are provided an informational sheet detailing the MAG, total permitted (to date) water production, and annual water production for the past year for each aquifer. The sheet for 2025 detailed water production (updated each February) for 2009-2024. Total permitted water production is done monthly and is current the day of the board meeting.