

# **BRAZOS VALLEY GROUNDWATER CONSERVATION DISTRICT**



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# **BRAZOS VALLEY GROUNDWATER CONSERVATION DISTRICT**



**Regular Board Meeting**

**District Office**

**Hearne, Texas**

**August 14, 2025**

**2:00 p.m.**



## Agenda

**BRAZOS VALLEY GROUNDWATER  
CONSERVATION DISTRICT  
Regular Board Meeting**

**District Office**

**112 W. 3<sup>rd</sup> Street – Hearne, Texas**

**Thursday, August 14, 2025 – 2:00 p.m.**

**Notice is given that the Board of Directors of the Brazos Valley Groundwater Conservation District will hold a Regular Board Meeting on Thursday, August 14, 2025 @ 2:00 p.m. in the District Office.**

Call meeting to order

Pledge of Allegiance

Declare quorum present

Public Comment

a) Non-agenda items

b) Agenda items

1. Discussion and possible action on the minutes of July 10, 2025, Public Permit Hearing, Negotiated Export Fee Hearing, & Regular Board Meeting
2. Financial Report – July 2025

3. Discussion and possible action on the following Drilling/Operating permit application:

- **One (1) Drilling/Operating permit for The Texas A&M University System**

Well #9 – (BVDO-0421) Located at: N 30.63030829° W 96.48108076° 1.59 miles WSW of the intersection of Goodson Bend Road and SH-47 in Brazos County. Total maximum annual production from the water well will be 1,934.80 ac-ft/yr at a maximum rate of 2,800 gpm for Public Water Supply use. The well will produce from the Simsboro Aquifer.

4. Discussion and possible action on the Education/Conservation Committee recommendation to re-adopt the District Water Conservation Plan.

5. Discussion and possible action on the Education/Conservation Committee recommendation to re-adopt the District Drought Contingency Plan.

6. Presentation by Advanced Groundwater Solutions (James Beach) related to the adoption of Desired Future Conditions (DFC) for managed aquifers for the GMA 122 2026 DFC Planning Round.

7. Executive Session:

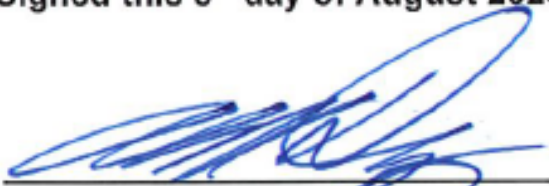
- Texas Government Code 551.071 – To receive attorney-client privileged information regarding:
  - pending lawsuit Fazzino Investments, LP v. Brazos Valley Groundwater Conservation District, CASE NO. 6:25-cv-00001, filed in the United States District Court for the Western District of Texas, Waco Division;
  - establishing Desired Future Conditions for all aquifers within the boundaries of the BVGCD; and
  - District rule amendments including, but not limited to, statutory updates

8. Discussion and possible action on items listed and deliberated in Executive Session, as noticed above in Agenda Item 7

- Fazzino Investments LLC v. BVGCD
- District rule amendments & Rules Hearing date
- Matters related to the adoption of Desired Future Conditions

9. Discussion of floor plan(s) and possible action on soliciting bids for construction/renovation of the former H&R Block building
10. Discussion and possible action on BVGCD hosting the BVWaterSmart lawn irrigation application using the Halff Associates platform
11. General Manager's Report
  - a) Drought Monitor Report
  - b) Wells permitted pursuant to District Rule 8.3(j)(1) & (2)
  - c) District Business & Activities
  - d) Management Plan Update
12. Discussion and possible future agenda items.
13. Adjourn

**Signed this 8<sup>th</sup> day of August 2025**



**Alan M. Day, General Manager**

# **Agenda Item # 1**

Discussion and possible action on the minutes from the July 10, 2025, Permit Hearing, Negotiated Export Fee, Hearing & Regular Board Meeting





**Minutes**  
**BRAZOS VALLEY GROUNDWATER CONSERVATION DISTRICT**  
**Public Permit Hearing, Negotiated Export Fee Hearing,**  
**& Regular Board Meeting**  
**District Office**  
**112 W 3<sup>rd</sup> Street - Hearne, Texas 77859**  
**Thursday, July 10, 2025 | 2:00 p.m.**

**Jayson Barfknecht, President called the meeting to order at 2:03 p.m.**

Directors present:	Jayson Barfknecht	President
	Jeff Kennedy	Secretary
	Stephen Cast	Director
	Mark Carrabba	Director
	John Elliott	Director
	Gary Mechler	Director
	Lisa Rolke	Director
	Chris Zeig	Director

Staff present:	Alan M. Day	General Manager
	Cynthia Lopez	Office Manager
	Monique Norman	Attorney
	James Beach	Hydrologist

## **Public Permit Hearing**

Call Permit Hearing to order

Roll call of members present

### 2. Discussion and possible action on the following **Operating Permit Amendment Application:**

- **One (1) existing Operating permit for Luminant – Kosse & Bremond Mines:**

Well #6 (**BVDO-0424**): Located at: N 31.27352314° W 96.44390243° 0.95 miles W of the intersection of Willow Creek Road and SH 7 in Robertson County. Total maximum annual production from the water well is 71 ac-ft/yr at a maximum rate of 44 gpm for Agricultural use. Permit holder seeks to amend the existing permit lengthening the permit term from one (1) to five (5) years. The well produces from the Simsboro Aquifer. **A motion was made by Mark Carrabba, second by Lisa Rolke to approve the Operating Permit Amendment application for Luminant – Kosse & Bremond Mines to amend the term length on the existing permit from (1) year to five (5) years as presented to the Board. The well produces from the Simsboro Aquifer. The motion passed unanimously.**

Adjourn Permit Hearing

## **Public Hearing**

Call Permit Hearing to order @ 2:05 p.m.

The Brazos Valley Groundwater Conservation District is holding a public hearing Thursday, July 10, 2025 at 2:00 p.m. in the District Office located at 112 W. 3<sup>rd</sup> Street, Hearne, Texas on the adoption of negotiated export fees related to the Settlement and Release Agreement executed between the Brazos Valley Groundwater Conservation District, Upwell Water Brazos Valley Farm, LLC, Texas A&M University System, the City of Bryan, the City of College Station, and Brazos County, pursuant to § 36.122(e)(1), (e)(3), Texas Water Code and § 8835.151(c)(1), Texas Special District and Local Laws Code. Public comments will be taken during the hearing or may be submitted to the District in writing prior to the hearing. Comments may be emailed to [info@brazosvalleygcd.org](mailto:info@brazosvalleygcd.org) or mailed to P.O. Box 528, Hearne, Texas 77859.

The current District water production and export fee schedules may be viewed and downloaded from the District website at [Permits & Affidavits | Brazos Valley Groundwater Conservation District \(brazosvalleygcd.org\)](https://www.brazosvalleygcd.org/Permits%20&%20Affidavits)

**No comments received either written or oral.**

## Regular Board Meeting

Call meeting to order @ 2:08 p.m.

Pledge of Allegiance

Declare quorum present

Public Comment

a) Non-agenda items

b) Agenda items

1. Discussion and possible action on the minutes of June 12, 2025, Public Rules Hearing & Regular Board Meeting. **A motion was made by John Elliott, second by Chris Zeig to approve the minutes for June 12, 2025 as presented to the Board. The motion passed unanimously.**
2. Discussion and possible action on the minutes of June 17, 2025, Special Called Board Meeting. **A motion was made by Mark Carrabba, second by John Elliott to approve the minutes for June 17, 2025 as presented to the Board. The motion passed unanimously.**
3. Discussion and possible action on the minutes of June 24, 2025, Special Called Board Meeting. **A motion was made by Mark Carrabba, second by Jayson Barfknecht to approve the minutes for June 24, 2025 as presented to the Board. The motion passed unanimously.**

4. Financial Report – June 2025. **A motion was made by John Elliott, second by Chris Zeig to approve the Financial Report for June 2025 as presented to the Board. The motion passed unanimously.**
5. Executive Session: @ 2:18 p.m.
  - Texas Government Code 551.071 – To receive attorney-client privileged information regarding:
    - pending transport permit applications for groundwater from the Simsboro Aquifer: (BVTP-002) for RH2O LLC; (BVTP-003) for Clifford A. Skiles III; (BVTP-004) for James C. Brien; (BVTP-005) for L. Wiese Moore LLC; (BVTP-006) for Fazzino Investments LP; (BVTP-007) for Ely Family Partnership LP; and (BVTP-008) for Cula d'Brazos LLC, all of whom are co-applicants with UW Brazos Valley Farm LLC;
    - pending lawsuit Fazzino Investments, LP v. Brazos Valley Groundwater Conservation District, CASE NO. 6:25-cv-00001, filed in the United States District Court for the Western District of Texas, Waco Division;
    - establishing Desired Future Conditions for all aquifers within the boundaries of the BVGCD; and
    - water production, export, and administrative fees.

6. Discussion and possible action on items listed and deliberated in Executive Session, as noticed above in Agenda Item 5, including the transport permit applications recently remanded back to the District involved with SOAH DOCKET NO. 900-25-04017; TRANSPORT PERMIT APPLICATIONS BY UW BRAZOS VALLEY FARM LLC AS CO-APPLICANT WITH THE FOLLOWING: **Executive Session open @ 2:50 p.m.**

- RH2O, LLC (BVTP-002),
- CLIFFORD A. SKILES III (BVTP-003),
- JAMES C. BRIEN (BVTP-004),
- L. WIESE MOORE, LLC (BVTP-005),
- FAZZINO INVESTMENTS, LP (BVTP-006),
- ELY FAMILY PARTNERSHIP L.P. (BVTP-007),
- CULA D'BRAZOS LLC (BVTP-008)

**A motion was made by Chris Zeig, second by Jayson Barfknecht to approve the listed transport permits as presented to the Board. The motion passed unanimously.**

7. Discussion and possible action on the adoption by resolution of negotiated export fee schedule associated with the Settlement & Release Agreement executed July 7, 2025 following a public hearing. **A motion was made by Jayson Barfknecht, second by Lisa Rolke to approve the Adoption by Resolution of negotiated export fee schedule associated with the Settlement & Release Agreement executed July 7, 2025. The motion passed unanimously.**

8. Discussion and possible action on matters involving the planning and setting of Desired Future Conditions for each of the managed aquifers. **A motion was made by Jayson Barfknecht, second by John Elliott that BVGCD advocate for a GMA 12 policy allowing each individual district to set their own decadal interim DFC values as prescribed by HB 2078 and passed during the 89<sup>th</sup> Legislative Session. The motion passed unanimously.**
  
9. General Manager's Report – **Alan Day, briefly gave the Board an update on the items listed below.**
  - a) Drought Monitor Report
  - b) Wells permitted pursuant to District Rule 8.3(j)
  - c) Report on water level measurements & well/aquifer identification
  - d) District Business & Activities
  - e) Management Plan Update
  
10. Discussion and possible future agenda items.
  - 2024 Audit Report
  - Texas A&M Permits

11. Adjourn @ 3:20 p.m.

Signed this 14<sup>th</sup> day of August 2025

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**Jeff Kennedy**  
**Secretary**

- The Board of Directors may meet in closed session, pursuant to the Texas Open Meetings Act, Texas Government Code §§ 551.071-551.076, to:
- (1) consult with attorney;
  - (2) deliberate regarding the purchase, exchange, lease, or value of real property if deliberation in an open meeting would have a detrimental effect on the position of the District in negotiations with a third person;
  - (3) deliberate a negotiated contract for a prospective gift or donation to the District if deliberation in an open meeting would have a detrimental effect on the position of the District in negotiations with a third person;
  - (4) to deliberate the appointment, employment, evaluation, reassignment, duties, discipline or dismissal of a Board member or District employee;
  - (5) to receive information from employees or question employees, but not deliberate public business or agency policy that affects public business; and
  - (6) to deliberate the deployment or specific occasions for implementation of security personnel or devices.

The Board may also meet in open session on these matters as required by the Texas Open Meetings Act, Texas Government Code § 551.102.

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**Agenda items may be taken out of order at the discretion of the Board Chairman**

## **Agenda Item # 2**

Discussion & possible action on the Financial Report  
July 2025



12:04 PM  
08/04/25  
Accrual Basis

Brazos Valley Groundwater Conservation District  
Monthly Deposits Report  
July 2025

<b>Type</b>	<b>Date</b>	<b>Name</b>	<b>Account</b>	<b>Amount</b>
Deposit	07/01/2025	Melvin Ranch Trust	Pymt Rec'd	54.31
Deposit	07/01/2025	Vorwerk, Wilbert	Pymt Rec'd	71.10
Deposit	07/01/2025	J Tax Investments	Other Income	1,112.40
Deposit	07/07/2025	SouthStar Bank - CD	Interest Income	1,297.31
Deposit	07/14/2025	Tri-County SUD	Pymt Rec'd	374.20
Deposit	07/14/2025	City of Franklin	Pymt Rec'd	599.82
Deposit	07/14/2025	Sanderson Farms, LLC	Pymt Rec'd	2,746.48
Deposit	07/14/2025	Wickson Creek Special Utility District	Pymt Rec'd	5,689.40
Deposit	07/14/2025	Miramont Country Club	Pymt Rec'd	1,077.95
Deposit	07/14/2025	1980 Phillips Group, LLC	Pymt Rec'd	130.33
Deposit	07/14/2025	UW Brazos Valley Farm, LLC	Pymt Rec'd	934.02
Deposit	07/14/2025	Pinnacle Gas Treating LLC	Pymt Rec'd	100.00
Deposit	07/17/2025	City of Bryan	Pymt Rec'd	43,145.40
Deposit	07/18/2025	Texas A&M University System	Pymt Rec'd	13,420.31
Deposit	07/18/2025	SouthStar Bank - CD	Interest Income	1,398.76
Deposit	07/24/2025	Texas Alliance of Groundwater District	Refund	650.00
Deposit	07/29/2025	City of Hearne	Pymt Rec'd	2,285.01
Deposit	07/29/2025	City of Bremond	Pymt Rec'd	360.90
Deposit	07/29/2025	Twin Creek WSC	Pymt Rec'd	295.76
Deposit	07/29/2025	Wellborn Special Utility District	Pymt Rec'd	2,148.49
Deposit	07/29/2025	Wellborn Special Utility District	Pymt Rec'd	2,107.85
Deposit	07/29/2025	Wheelock Express	Pymt Rec'd	4.78
Deposit	07/29/2025	Catalina, Pete A. Sr.	Pymt Rec'd	100.00
Deposit	07/29/2025	Wheelock Express	Pymt Rec'd	105.00
Deposit	07/29/2025	Briggs, Jim	Pymt Rec'd	40.49

12:04 PM  
08/04/25  
Accrual Basis

Brazos Valley Groundwater Conservation District  
Monthly Deposits Report  
July 2025

<u>Type</u>	<u>Date</u>	<u>Name</u>	<u>Account</u>	<u>Amount</u>
Deposit	07/31/2025	City of Calvert	Pymt Rec'd	1,373.30
Deposit	07/31/2025	City of Bryan	Pymt Rec'd	200.00
Deposit	07/31/2025	BVGCD Well Asst. Fund - Checking	Interest Income	12.17
Deposit	07/31/2025	Prosperity Bank - Checking	Interest Income	35.91
				<b>\$ 81,871.45</b>

\* Interest Income

\* Application / Renewal Fee

\* Other Income

Brazos Valley Groundwater Conservation District  
Balance Sheet  
July 31, 2025

Accrual Basis

**ASSETS**

**Current Assets**

BVGCD Well Assistance Fund	47,792.74
District Operating Fund	111,456.90

**Certificates of Deposits**

SouthStar Bank, SSB-CD	118,757.91
SouthStar Bank, SSB-CD	143,795.25
SouthStar Bank, SSB-CD	285,337.53
SouthStar Bank, SSB-CD	296,866.40

**Total Certificates of Deposit** 844,757.09

**Total Current Assets - Checking & CD's** 1,004,006.73

**Accounts Receivable**

Accounts Receivable	31,844.73
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**Total Accounts Receivable** 31,844.73

**Other Current Assets**

Accrued Interest Receivable	-3,859.40
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**Total Other Current Assets** -3,859.40

**Total Current Assets** 1,031,992.06

## Fixed Assets

Field Equipment	15,269.81
Computer Equipment	22,180.59
Accumulated Depreciation	-68,117.42
Land	2,400.00
Vehicles	141,708.65
Office Building	305,343.02
Office Equipment	28,007.33
<b>Total Fixed Assets</b>	<b>446,791.98</b>

## TOTAL ASSETS

**1,478,784.04**

## LIABILITIES & EQUITY

### Liabilities

Current Liabilities	-42,733.50
<b>Total Liabilities</b>	<b>-42,733.50</b>

## EQUITY

Opening Bal Equity	218,313.12
Retained Earnings	1,400,139.22
Net Income	-96,934.80
<b>Total Equity</b>	<b>1,521,517.54</b>

## TOTAL LIABILITIES & EQUITY

**1,478,784.04**

**Brazos Valley Groundwater Conservation District  
Budget Expenditures  
Julv 2025**

	<u>CURRENT MONTH INCOME</u>	<u>YEAR TO DATE INCOME</u>		
	Jul-25	Jul-25		
<b>Ordinary Income/Expense</b>				
Application	\$500.00	\$5,200.00		
Water Use Fee Income	\$76,864.90	\$741,673.91		
Interest on CD's/NOW Acct.	\$2,744.15	\$26,362.07		
Other	\$1,762.40	\$5,358.11		
<b>Total Income</b>	<b>\$81,871.45</b>	<b>\$778,594.09</b>		
	<u>CURRENT MONTH EXPENSES</u>	<u>YEAR TO DATE EXPENSES</u>	<u>BUDGET FOR FY2025</u>	<u>PERCENTAGE OF BUDGET</u>
	Jul-25	Jul-25		
<b>EXPENSE</b>				
<b>5200 SUPPLIES</b>				
5210 Computing / Software/Website	\$2,879.54	\$8,030.66	\$9,000.00	89.23%
5220 Office Supplies	\$507.74	\$5,278.67	\$12,000.00	43.99%
5230 Postage	\$0.00	\$525.90	\$1,500.00	35.06%
5240 Public Education	\$4,160.00	\$21,291.37	\$53,100.00	40.10%
5250 Field Service Equipment	\$0.00	\$1,420.40	\$5,700.00	24.92%
5260 Miscellaneous/Supplies	\$0.00	\$0.00	\$500.00	0.00%
<b>5300 PROFESSIONAL SERVICES</b>				
5310 Legal (General)	\$58,471.20	\$328,047.05	\$80,000.00	410.06%
5315 Legal (SOAH / Litigation)	\$0.00	\$0.00	\$100,000.00	0.00%
5320 Engineering / Hydrologist-AGS	\$23,272.17	\$117,329.28	\$130,000.00	90.25%
5325 Engineering / Hydrologist (Well Assistance)	\$0.00	\$0.00	\$70,000.00	0.00%
5330 ArcGIS Program/Hosting	\$0.00	\$17,670.78	\$11,000.00	160.64%
5340 Annual Audit	\$0.00	\$3,200.00	\$10,000.00	32.00%
5360 Information/Technology	\$0.00	\$0.00	\$7,000.00	0.00%
5370 Legislative Consultant	\$5,000.00	\$30,000.00	\$60,000.00	50.00%
5380 Design and Construction Administration-GL	\$0.00	\$2,160.42	\$10,000.00	21.60%

**Brazos Valley Groundwater Conservation District  
Budget Expenditures  
Julv 2025**

<b>5400 OTHER SERVICES</b>					
5410 Miscellaneous Services	\$705.67	\$3,524.99	\$5,000.00	70.50%	
5420 Bonds /Liability Insurance	\$0.00	\$320.00	\$7,000.00	4.57%	
5430 Memberships	\$463.00	\$618.00	\$4,000.00	15.45%	
5440 Travel / Training	\$0.00	\$5,657.03	\$10,000.00	56.57%	
5450 Utilities	\$479.01	\$2,525.41	\$5,000.00	50.51%	
5460 Telephone / ISP/ Web Hosting	\$217.97	\$1,525.81	\$3,000.00	50.86%	
5470 Advertising / Meetings	\$0.00	\$528.67	\$1,500.00	35.24%	
5480 Vehicle Fuel / Maintenance (General)	\$412.72	\$5,523.85	\$8,000.00	69.05%	
5485 Vehicle Fuel / Maintenance (Well Asst.)	\$0.00	\$0.00	\$4,000.00	0.00%	
5490 Part-Time Employee (General - Crabtree)	\$2,475.00	\$21,575.00	\$20,250.00	106.54%	
5491 Part-Time Employee (Well Asst. - Crabtree)	\$0.00	\$0.00	\$20,000.00	0.00%	
5495 Part-Time Employee (Office)	\$2,038.50	\$12,598.22	\$13,000.00	96.91%	
<b>5500 GRANT PROGRAMS /OTHER EXPENSES</b>					
5510 AG Irrigation RT-New / Soil MS	\$0.00	\$0.00	\$10,000.00	0.00%	
5530 BV Water Smart	\$0.00	\$32,000.00	\$32,000.00	100.00%	
5540 Water Well Plugging	\$0.00	\$1,750.00	\$10,000.00	17.50%	
5550 BRAA GW/SW Study	\$0.00	\$0.00	\$30,000.00	0.00%	
5560 Depreciations	\$0.00	\$0.00	\$30,000.00	0.00%	
5570 Building Mainteance	\$10,100.00	\$23,246.70	\$5,000.00	464.93%	
5580 UAAL (Unfunded Acct. Accrued Liability)	\$0.00	\$0.00	\$7,000.00	0.00%	
<b>5600 SALARIES &amp; BENEFITS</b>					
5610 Salaries	\$18,436.36	\$184,031.24	\$336,012.73	54.77%	
5620 Medicare/SS	\$1,566.33	\$15,086.73	\$29,132.31	51.79%	
5630 Health Benefits	\$4,016.42	\$28,114.94	\$63,458.88	44.30%	
5640 Retirement Benefits	\$2,991.06	\$25,328.12	\$46,436.96	54.54%	
<b>TOTAL MONTHLY EXPENSES</b>	<b>\$138,192.69</b>	<b>\$898,909.24</b>	<b>\$1,259,590.88</b>	<b>71.37%</b>	

BRAZOS VALLEY GROUNDWATER CONSERVATION DISTRICT  
INVESTMENT / COLLATERALIZATION REPORT, AUTHORIZATION AND REVIEW  
Operating Funds / Certificates of Deposit / Pledged Securities

Prepared for the period from July 1, 2025 thru July 31, 2025

CERTIFICATES OF DEPOSIT	RATE (apy)	PURCHASE VALUE	TERM IN DAYS	WAM	BEGIN VALUE FOR PERIOD	INTEREST THIS PERIOD	DEPOSITS/ WITHDRAWALS	ENDING VALUE FOR PERIOD	DATE OF PURCHASE	DATE OF MATURITY
SSB 3500000649	4.50%	\$ 293,588.19	40	14.06	\$ 296,866.40	\$ -	\$ -	\$ 296,866.40	3/10/2025	9/10/2025
SSB 3500000603	4.50%	\$ 114,908.34	67	9.42	\$ 117,460.60	\$ 1,297.31	\$ -	\$ 118,757.91	4/7/2025	10/7/2025
SSB 3500000184	4.50%	\$ 245,000.00	99	33.44	\$ 285,337.53	\$ -	\$ -	\$ 285,337.53	5/8/2025	11/8/2025
SSB 3500000477	4.00%	\$ 132,434.49	78	13.28	\$ 142,396.49	\$ 1,398.76	\$ -	\$ 143,795.25	4/18/2025	10/18/2025
				<b>70.19</b>						
		<b><u>\$ 785,931.02</u></b>			<b><u>\$ 842,061.02</u></b>	<b><u>\$ 2,696.07</u></b>	<b><u>\$ -</u></b>	<b><u>\$ 844,757.09</u></b>		
DOA (PB)	0.30%				\$ 217,396.54	\$ 35.91	\$ (84,581.23)	\$ 132,851.22		
DWAF (PB)	0.30%				\$ 47,780.57	\$ 12.17	\$ -	\$ 47,792.74		
<b>TOTALS</b>					<b>\$ 1,107,238.13</b>	<b>\$ 2,744.15</b>	<b>\$ (84,581.23)</b>	<b>\$ 1,025,401.05</b>		

BRAZOS VALLEY GROUNDWATER CONSERVATION DISTRICT  
INVESTMENT / COLLATERALIZATION REPORT, AUTHORIZATION AND REVIEW  
Operating Funds / Certificates of Deposit / Pledged Securities

Prepared for the period from July 1, 2025 thru July 31, 2025

PLEGGED SECURITIES AT PROSPERITY BANK (A) & SOUTHSTAR BANK (B)								
CUSIP	SIMPLE	Safekeeping	BEGIN PERIOD	YIELD	ENDING PERIOD	DATE OF	FACE	MOODY/S&P/FITCH
APR/Coupon			MKT VALUE	THIS PERIOD	MKT VALUE	MATURITY	VALUE	RATINGS
(A) 3138W0X61	2.50	FHLB	\$ 40,509.05	\$ (827.00)	\$ 39,682.05	1/1/2028	\$ 929,263.00	AAA/AA+/AAA
(A) 3138WDYL9	2.50	FHLB	\$ 41,638.86	\$ (1,659.34)	\$ 39,979.52	1/1/2030	\$ 500,000.00	AAA/AA+/AAA
(A) 31418DW65	2.00	FHLB	\$ 491,038.57	\$ (83,186.86)	\$ 407,851.71	2/1/2041	\$ 750,000.00	AAA/AA+/AAA
(A) 31418D5F5	1.50	FHLB	\$ 149,323.21	\$ (26,701.17)	\$ 122,622.04	10/1/2041	\$ 200,000.00	AAA/AA+/AAA
(B) 189522GK5	3.00	TIB	\$ 274,293.32	\$ (6,378.69)	\$ 267,914.63	2/1/2031	\$ 275,000.00	NR/AA-/NR
(B) 414199RC5	2.50	TIB	\$ 265,000.00	\$ (50,400.72)	\$ 214,599.28	9/1/2035	\$ 265,000.00	A2/AA/NR
(B) 34682SFC1	2.00	TIB	\$ 275,589.60	\$ (57,790.23)	\$ 217,799.37	9/1/2034	\$ 275,000.00	A1/AA/NR
<b>TOTALS</b>			<b><u>\$ 1,537,392.61</u></b>	<b><u>\$ (226,944.01)</u></b>	<b><u>\$ 1,310,448.60</u></b>		<b><u>\$ 3,194,263.00</u></b>	

The securities pledged and listed above are sufficient to cover the District's Investments for the Operating Fund, Money Market Account, and Certificates of Deposit.

All District investments are in compliance with BVGCD Investment Policy strategies.

**Collateralized levels - Prosperity Bank -8,797%, SouthStar Bank - 118% collateralized;**

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Alan M. Day, General Manager / District Investment Officer	Chris Zeig/Asst. District Investment Officer
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<b>% of Portfolio</b>	
28.95%	
11.58%	
27.83%	
14.02%	
<b>82.38%</b>	<b>CD Total</b>
12.96%	
4.66%	
<b>17.62%</b>	<b>Cash Total</b>

**Collateralized levels** - Prosperity Bank -8,797%, SouthStar Bank - 118% collateralized;

	<u>Jul 25</u>
Advanced Groundwater Solutions, LLC	23,260.95
Alan Day	2,892.47
ATMOS Energy	89.46
Brazos WiFi	104.00
City of Hearne - Electric	389.55
Cole Parker Plumbing, LLC	125.00
Fish Window Cleaning	108.00
Hearne Ace Hardware LLC	29.74
IMPAC	358.86
Intuit Quick Book	35.00
John Crabtree	2,475.00
KBTX Media	4,160.00
Lloyd Gosselink Rochelle & Townsend, P.C.	12,678.00
Lopez Construction	9,875.00
Monique Norman	45,793.20
OneSecure Technology, LLC	120.00
Petty Cash	300.00
QuickBooks Payroll Service	11.22
Quill	172.74
Raquel Sanchez	200.00
Sabrina T. Brown	5,000.00
TCDRS	2,991.06
Texas Alliance of Groundwater Districts	-650.00
Texas Water Conservation Association	463.00
TML Health Benefits Pool	4,016.42
TxTag CSC	53.86
UBEO	335.00
Verizon	113.97
	<hr/>
TOTAL	<u>115,501.50</u>

Brazos Valley Groundwater Conservation District

8/4/2025 10:31 AM

Register: Well Assistance Fund - BVGCD

From 07/01/2025 through 07/31/2025

Sorted by: Date and Order Entered

<b>Date</b>	<b>Number</b>	<b>Payee</b>	<b>Account</b>	<b>Memo</b>	<b>Payment</b>	<b>C</b>	<b>Deposit</b>	<b>Balance</b>
07/31/2025			Interest Income	Deposit			12.17	47,792.74

# Agenda Item # 3

Discussion and possible action on the following  
Drilling/Operating permit application:

- One (1) Drilling/Operating permit for The Texas A&M University System

Well #9 – (BVDO-0421) Located at: N 30.63030829°  
W 96.48108076° 1.59 miles WSW of the intersection of  
Goodson Bend Road and SH-47 in Brazos County. Total  
maximum annual production from the water well will be  
1,934.80 ac-ft/yr at a maximum rate of 2,800 gpm for Public  
Water Supply use. The well will produce from the Simsboro  
Aquifer.



## Worksheet for a Drilling/Operating Permit

### Texas A&M University System – Well #9 (BVDO-0421)

Texas A&M University System seeks a Drilling/Operating permit for the purpose of:

- **Public Water Supply Use** – Public supply, watering of landscape, building heating & cooling

#### Well #9 (BVDO-0421):

Located at: N 30.63030829° W 96.48108076° 1.81 miles SE of the intersection of W OSR and SH-21 W in Brazos County.

- Beneficial Use: **Public Water Supply** – Public supply, watering of landscape, building heating & cooling

Aquifer of Origin: **Simsboro**

Well Column: **16”**

Rate of Production: **2,800 gpm**

Max. Annual Production: **1,934.80 acre feet/yr**

This application meets all of the specifications listed in BVGCD Rule 7.1 (c) regarding production-based acreage. Below are the calculations verifying the applicant's compliance:

## Well #9

$1,934.80 \text{ acre feet/year} \times .62 = 1,199.58 \text{ gpm}$  on an average annual basis

$1,199.58 \times 2'/\text{gpm}$  for Simsboro wells =  $2,399.15'$  radius from the wellhead

$2,399.15' \times 2,399.15' \times 3.14 = 18,073,591$  square feet around the well

$18,073,591/43,560 = \mathbf{414.91}$  contiguous acres to be assigned to the well.

**The permit hearing for this application was held September 14, 2024. Numerous individuals and entities filed contested case applications protesting the issuance of the permit. Further consideration of the permit was put on hold, by mutual agreement, during negotiations and resolution of the lawsuit brought by TAMUS against the Brazos Valley Groundwater Conservation District.**

**The lawsuit has since been resolved, and all contesting parties have removed the protests related to the above listed Operating permit application. The consideration and possible approval of the permit can now move forward.**

**The footprint of the well lies entirely within the property controlled by the applicant.**

**This application is administratively complete. It is the recommendation of the General Manager that Operating Permit BVDO-0421 be approved as presented.**

Texas A&M University | BVDO-0421 | Well #9 | Simsboro | 1,934.80 ac-ft/yr | 2,399.15' radius



June 13, 2024

1:18,056

# Texas A&M University | BVDO-0421 & BVHU-0456 Footprints





**Operating Permit**  
**Issued By Direction of the Board of Directors of the**  
**Brazos Valley Groundwater Conservation District**

This **Operating Permit** is granted to **The Texas A&M University System** (Permittee) authorizing the Permittee to operate a water well known as **Well #9 ("Well")** at the location specified below within the Brazos Valley Groundwater Conservation District (District) for the beneficial purpose of producing water for **Public Water Supply** use. Permittee is authorized to operate the Well located at **N 30.63030829° and W 96.48108076°** to produce water from the **Simsboro Aquifer** at an annual maximum capacity not to exceed **2,800 GPM** and a maximum annual production of **1,934.80 acre feet/year**.

**Operating Permit Term:**

- (a) An operating and drilling permit for a well or well site will automatically expire within three years from its issuance if the permitted well(s) has not been completed.
- (b) Unless specified otherwise by the Board or these Rules, operating permits are effective for five-year terms. At the end of each five-year term, the permit shall be renewed by the Board for an additional five-year term, upon submittal of a permit renewal application by the permit holder that provides adequate evidence of continued beneficial use for the permitted amount of water withdrawal. The District shall send notices to permit holders that contain the permit renewal applications, prior to permit expirations.
- (c) The District may amend or revoke an operating permit at any time if there is evidence of:
  - (1) the owner or operator of the well or well system has operated in violation of their permit, District Rules, or Chapter 36 of the Texas Water Code; or
  - (2) a change in the permit is required to prevent waste and achieve water conservation, minimize as far as practicable the drawdown of the water table or reduction of artesian pressure, lessen interference between wells, or control and prevent subsidence; or
  - (3) The permitted well(s) has not been completed, is not significantly under construction; or no significant progress is being made toward construction.

This permit is issued and effective as of August 14, 2025.

**Special Provisions/Notes: None**

## **Agenda Item # 4**

Discussion and possible action on the Education/Conservation Committee recommendation to re-adopt the District Water Conservation Plan.



## **Item 4 – District Water Conservation Plan Review & Re-adoption**

The Board is required through the District Management Plan to:

- Annually review of the District Water Conservation Plan, make any suggested revisions, and re-adopt the plan

Following District Staff and Education/Conservation Committee review of the District Water Conservation Plan (DWCP), no revisions are suggested for Board consideration.

A copy of the currently adopted District Water Conservation Plan is available in the District File Browser.

**It is the recommendation of the Education & Conservation Committee members and General Manager that the District Water Conservation Plan be re-adopted with no revisions.**

## **Agenda Item # 5**

Discussion and possible action on the Education/Conservation Committee recommendation to re-adopt the District Drought Contingency Plan.



## **Item 5 – District Drought Contingency Plan Review & Re-adoption**

The Board is required through the District Management Plan to:

- Annually review of the District Drought Contingency Plan, make any suggested revisions, and re-adopt the plan

Following District Staff and Education/Conservation Committee review of the District Drought Contingency Plan (DDCP), there are no suggested revisions. A copy of the currently approved plan is available in the District File Browser for your review.

**It is the recommendation of the General Manager and Education & Conservation Committee members that the District Drought Contingency Plan be re-adopted with no revisions.**

## **Agenda Item # 6**

Presentation by Advanced Groundwater Solutions (James Beach) related to the adoption of Desired Future Conditions (DFC) for managed aquifers for the GMA 12 2026 DFC Planning Round.



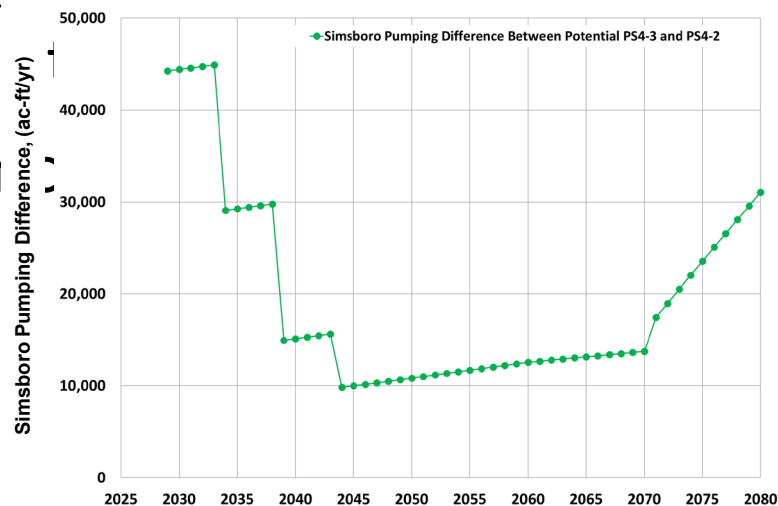
# Brazos Valley Groundwater Conservation District

BVGCD  
Revised  
Model  
Scenarios

August 14, 2025

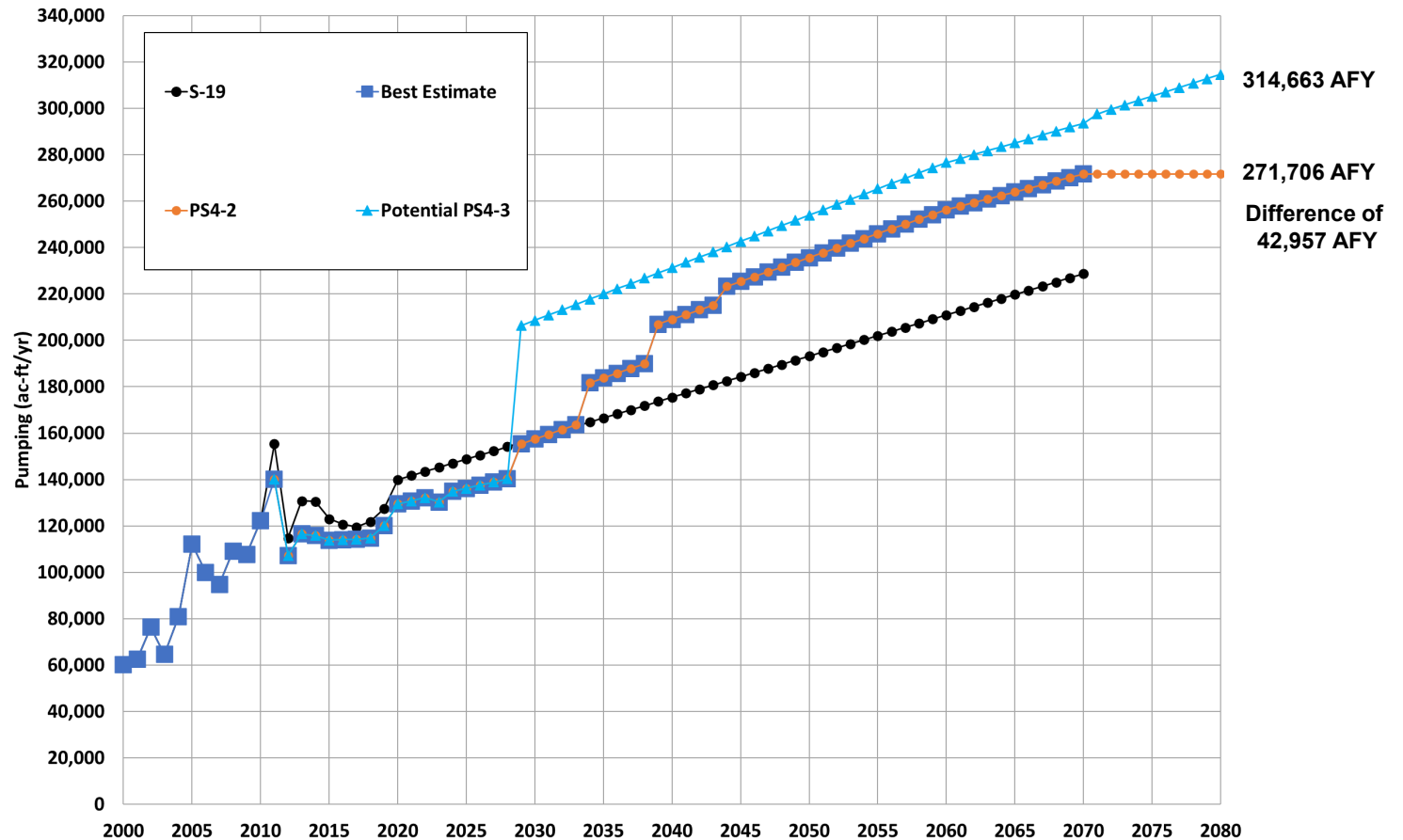
# New Scenario Assumptions

- PS4-2 is the Base Run
- Potential PS4-3 development process
  - S19 and PS4-2 did not account for additional potential permitting (chip plants, modular reactors, data centers, mining,
  - Additional pumping in

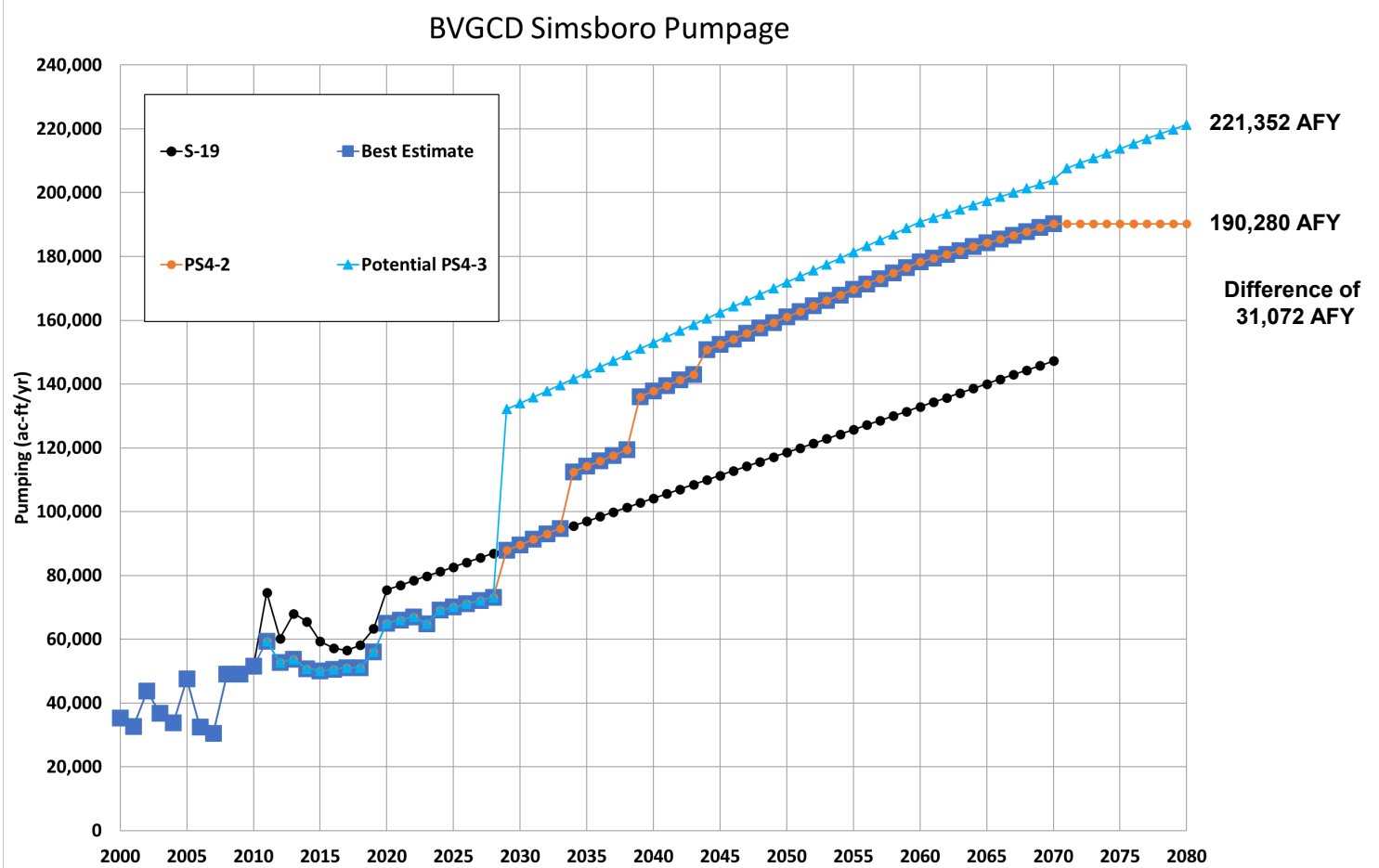


# Comparison of Total Pumping Scenarios

BVGCD Total Pumpage

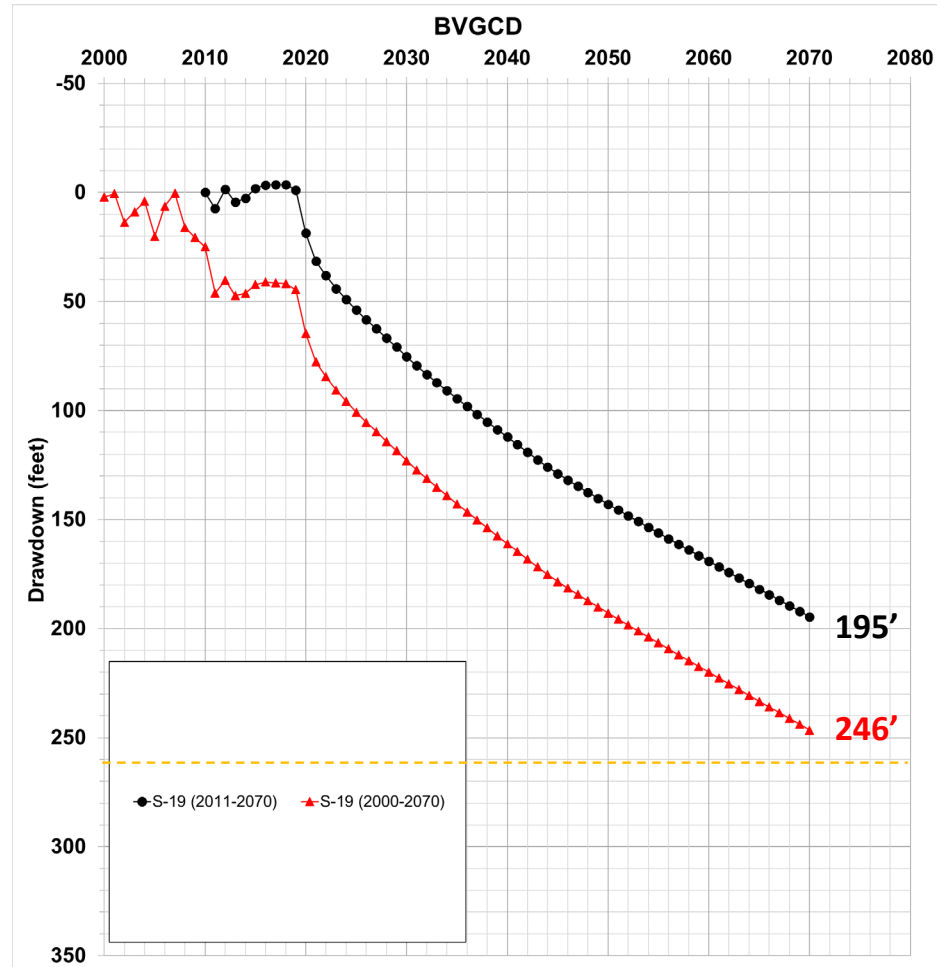


# Comparison of Simsboro Pumping Scenarios



# Simsboro DFC Drawdown

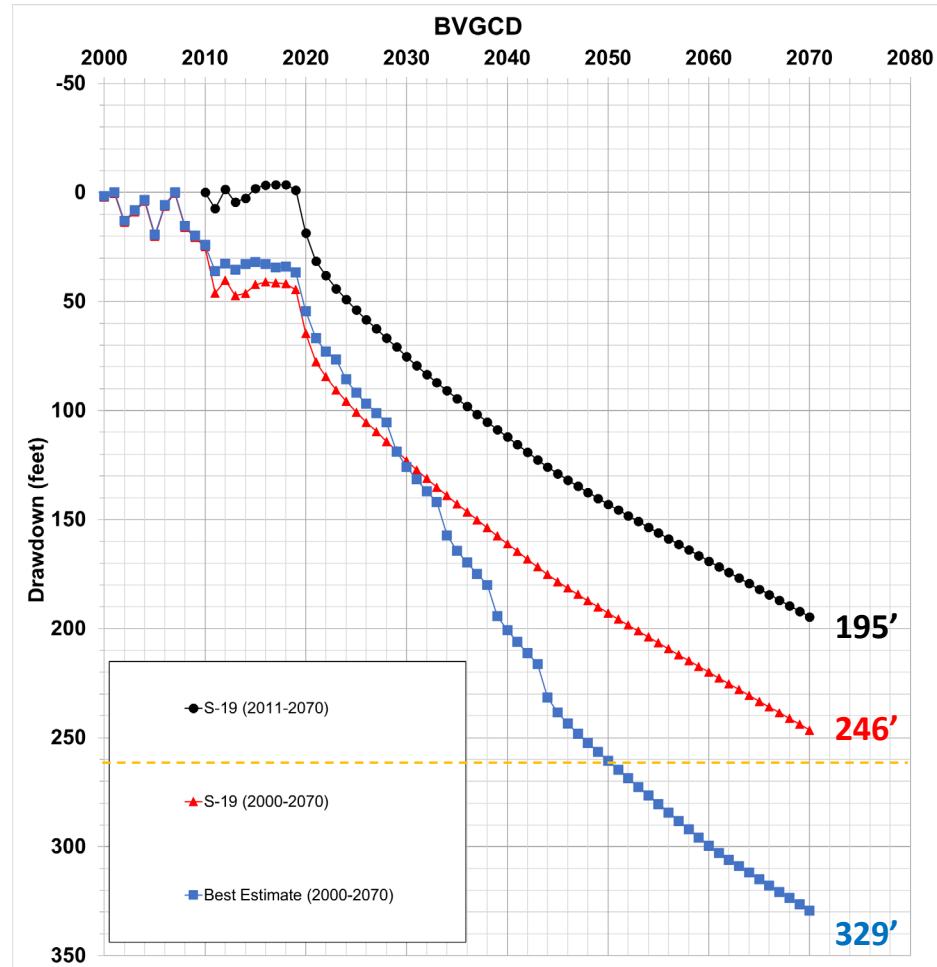
S-19 (2000-2070)  
S-19 (2011-2070)



Current Simsboro DFC: 262'

# Simsboro DFC Drawdown

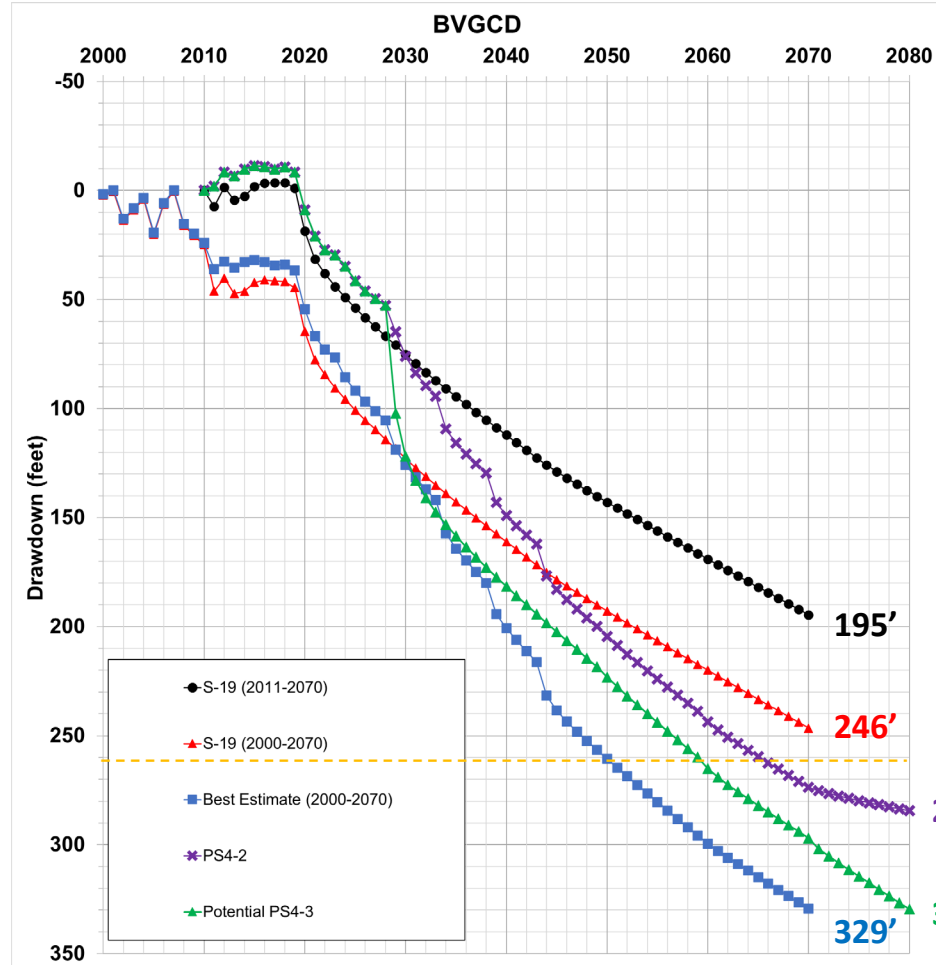
S-19 (2000-2070)  
 S-19 (2011-2070)  
 Best Estimate (2000-2070)



Current Simsboro DFC: 262'

# Simsboro DFC Drawdown

- S-19 (2000-2070)
- S-19 (2011-2070)
- Best Estimate (2000-2070)
- PS4-2 (2010-2080)
- Potential
- PS4-3 (2010-2080)



Current Simsboro DFC: 262'

# 2080 Drawdown Comparison

## PS4-2

PS4-2	Sparta	Queen City	Carrizo	Calvert Bluff	Simsboro	Hooper
Lost Pines GCD	23	28	129	135	254	147
Post Oak Savannah GCD	47	30	170	192	369	236
Brazos Valley GCD	59	48	85	121	<b>284</b>	193
Mid-East Texas GCD	32	25	51	66	92	84
Fayette County GCD	44	74	139	153	239	135

## Potential PS4-3

PS4-3	Sparta	Queen City	Carrizo	Calvert Bluff	Simsboro	Hooper
Lost Pines GCD	23	28	132	141	268	154
Post Oak Savannah GCD	48	32	179	206	405	255
Brazos Valley GCD	67	55	95	135	<b>330</b>	215
Mid-East Texas GCD	33	26	54	71	101	90
Fayette County GCD	45	74	141	158	254	140

## Difference

Difference	Sparta	Queen City	Carrizo	Calvert Bluff	Simsboro	Hooper
Lost Pines GCD	0	0	3	5	14	7
Post Oak Savannah GCD	2	2	9	14	36	19
Brazos Valley GCD	8	7	10	14	<b>45</b>	23
Mid-East Texas GCD	1	1	3	5	9	6
Fayette County GCD	0	1	2	5	14	5

# Agenda Item # 7

- Texas Government Code 551.071 – To receive attorney-client privileged information regarding:
  - pending lawsuit Fazzino Investments, LP v. Brazos Valley Groundwater Conservation District, CASE NO. 6:25-cv-00001, filed in the United States District Court for the Western District of Texas, Waco Division;
  - establishing Desired Future Conditions for all aquifers within the boundaries of the BVGCD; and
  - District rule amendments including, but not limited to, statutory updates



# Agenda Item # 8

Discussion and possible action on items listed and deliberated in Executive Session, as noticed above in Agenda Item 7

- Fazzino Investments LLC v. BVGCD
- District rule amendments & Rules Hearing date
- Matters related to the adoption of Desired Future Conditions



## **RULE 5.2. JOINT PLANNING IN MANAGEMENT AREA**

The District shall follow the Joint Planning in Management Area 12, as is required in Chapter 36 of the Texas Water Code and Title 31 of the Texas Administrative Code, Chapter 356.

- ~~(a) Upon completion and approval of the District's comprehensive Management Plan, as required by §§36.1071 and 36.1072, Texas Water Code, the District shall forward a copy of the new or revised Management Plan to the other groundwater districts in its Texas Water Development Board designated Management Area. The Board shall consider the plans of the other districts individually and shall compare them to other management plans then in force in the Management Area.~~
  
- ~~(b) The presiding officer, or the presiding officer's designee, of the District shall meet at least annually to conduct joint planning with the other districts in the Management Area and to review the management plans and accomplishments for the Management Area, and proposals to adopt new or amend existing desired future conditions. In reviewing the management plans, the districts shall consider:~~

**SECTION 7. PRODUCTION LIMITATIONS**

**RULE 7.1. MAXIMUM ALLOWABLE PRODUCTION**

**(f) Minimum Tract Size & Permitted Instantaneous Production Limit for Platted Tracts**

If an administratively complete non-exempt well permit application is submitted to the District after September 11, 2025, the minimum tract size for a tract of land in a platted subdivision to be served by the well on the tract shall be two (2) acres. The tract must be a part of a subdivision of land for which a plat approval is required by Chapter 232, Local Government Code. The non-exempt permit applicant is limited to one (1) well with a pump capability not to exceed the following gallon per minute (GPM) capability. The capability of the pump installed in the well shall be verified by the District. The well is not required to be metered.

<u>Tract Size</u> <u>(must be contiguous)</u>	<u>Installed/Verified</u> <u>Instantaneous Pump</u> <u>Capability Limit</u>
<u>8 - &lt;10 acres</u>	<u>13 gpm limit</u>
<u>6 - &lt;8 acres</u>	<u>11 gpm limit</u>
<u>3 - &lt;6 acres</u>	<u>9 gpm limit</u>
<u>2 - &lt;3 acres</u>	<u>7 gpm limit</u>

## **SECTION 8. REGISTRATION AND PERMITTING**

### **RULE 8.1. EXCLUSIONS AND EXEMPTIONS**

The permit requirements in Section 8 do not apply to:

- (a) All groundwater wells in Brazos and Robertson counties used solely for domestic use or for providing water for livestock or poultry that are either drilled, completed, or equipped so that they are incapable of producing more than 50,000 gallons of groundwater per day (35 gallons per minute;).

~~(a)~~ —
  
- (b) All groundwater wells in Brazos and Robertson counties used for a beneficial use other than domestic use or providing water for livestock or poultry that are either drilled, completed, or equipped so that they are incapable of producing more than 25,000 gallons of groundwater per day:

## **SECTION 8. REGISTRATION AND PERMITTING**

### **RULE 8.1. EXCLUSIONS AND EXEMPTIONS**

The permit requirements in Section 8 do not apply to:

- (d) A groundwater well drilled for temporary use to supply water for a rig that is actively engaged in drilling a groundwater production well permitted by the District.
  - (1) The District may cancel a previously granted exemption and may require an operating permit for or restrict production from a well and assess any appropriate fees if the groundwater withdrawals that were exempted under Subsection (b)(4) are no longer used solely to supply water for a rig that is actively engaged in drilling a groundwater production well permitted by the district.
  - (2) An exemption for a well described by (c) may not exceed 180 days. The District may grant an extension of the exemption until the well is complete.
- (e) A well used to supply water for a subdivision of land for which a plat approval is required by Chapter 232, Local Government Code, is not exempt under this Rule and must comply with Rule \_\_\_\_\_.

### **RULE 8.3. PERMITTING OF NON-EXEMPT WELLS**

- (c) Before granting or denying a drilling and/or operating permit for a well, or permit amendment under §36.1146, the District shall consider whether:
- (3) the proposed use of water unreasonably affects existing groundwater and surface water resources ~~or~~, existing permit holders, or wells that are registered with the District and exempt from the requirement to obtain a permit District rules;

### **RULE 8.3. PERMITTING OF NON-EXEMPT WELLS**

- (j) Pursuant to Section 36.114(b) and (c) of the Texas Water Code, the District by rule shall determine whether a hearing on a permit or permit amendment application is required and whether the authority to act on the application is delegated to the General Manager.

The General Manager is, therefore, authorized to grant and issue the following administratively complete permit applications and permit amendment applications without further notice, public hearing, nor action by the Board, and the Board hereby ratifies the General Manager's prior issuance of:

- (1) permits for groundwater production for 150 acre-feet per year or less, if the application meets the requirements of the District's Rules; ~~and~~

### **RULE 8.3. PERMITTING OF NON-EXEMPT WELLS**

- (2) permits or permit amendments that:
  - (a) the District deemed that the permit or permit amendment application(s) were administratively complete under the District's Rules;
  - (b) the District provided notice(s) to the public of the permit or permit amendment application(s) under Rules 14.1 and 14.2 during the time period from January 1, 2021, to July 1, 2024; AND
  - (c) the District did not receive any written notices of intent to contest the permit or permit amendment application(s) under rule 14.3.5(a-); and
- (3) permits for wells that are used to supply water for a subdivision of land for which a plat approval is required by Chapter 232, Local Government Code, under Rule \_\_\_\_\_.

The General Manager shall provide reports of the granted permits/permit amendments to the Board.

## SECTION 9. FEES AND DEPOSITS

### RULE 9.1. WATER USE FEES

- (c) The District may impose a reasonable fee or surcharge for an export fee using one of the following methods, after a public hearing:
- (1) a fee negotiated between the District and the transporter; or
  - (2) a rate not to exceed 20 cents for each thousand gallons, in addition to the District's production fee.
    - (A) The maximum allowable rate the District may impose for an export fee or surcharge under (2) above, increases by three percent each calendar year.
    - (B) The District may use funds obtained from an increase in an export fee imposed after January 1, 2024 only for costs related to assessing and addressing impacts associated with groundwater development, including:
      - (i) maintaining operability of wells significantly affected by groundwater development, including wells located outside the District under an interlocal contract;

**RULE 15.4. CIVIL PENALTIES.**

- (a) The District may enforce Chapter 36 of the Texas Water Code and its Rules by injunction, mandatory injunction, or other appropriate remedy in a court of competent jurisdiction.
- (b) The Board by rule may set reasonable civil penalties for breach of any Rule of the District in an amount not to exceed \$~~25~~10,000 per day per violation, and each day of a continuing violation constitutes a separate violation. All civil penalties recovered by the District shall be paid to the Brazos Valley Groundwater Conservation District.

## **Agenda Item # 9**

Discussion of floor plan(s) and possible action on soliciting bids for construction/renovation of the former H&R Block building



## Item 9 – Renovation/Construction of Former H&R Block Property

### Update of Property Status:

1. The former tenant (H&R Block) has vacated the property.
2. GLS did an on-site walkthrough to establish measurements and floor plan suggestions and revisions. Jeff Kennedy and Alan were present for the walkthrough
3. GLS has prepared two revised floor plans for the entire board to review. Both plans contain the following:
  - a. Two (2) new offices
  - b. An area for a copy center
  - c. Storage room
  - d. Bathroom
  - e. Open area for large conference table for use during executive session and group discussions.
  - f. 5' opening/door joining the current office and the new property
  - g. The current entry door from W. 3<sup>rd</sup> Street is either replaced with plate glass or becomes an exit door only.
  - h. The door on the northern wall (access to Finetta Beauty College) is removed and becomes a solid wall. The area behind this wall is a pedicure area and chemicals vapors (nail polish remover) infiltrate the space.
  - i. Ceiling is raised to 10' to match the current District Office ceiling height.

Attached are the two floor plans for review.

**Floor Plan 1** – Copy center is located along the western wall and is a separate room. The conference table would run parallel to W. 3<sup>rd</sup> Street.

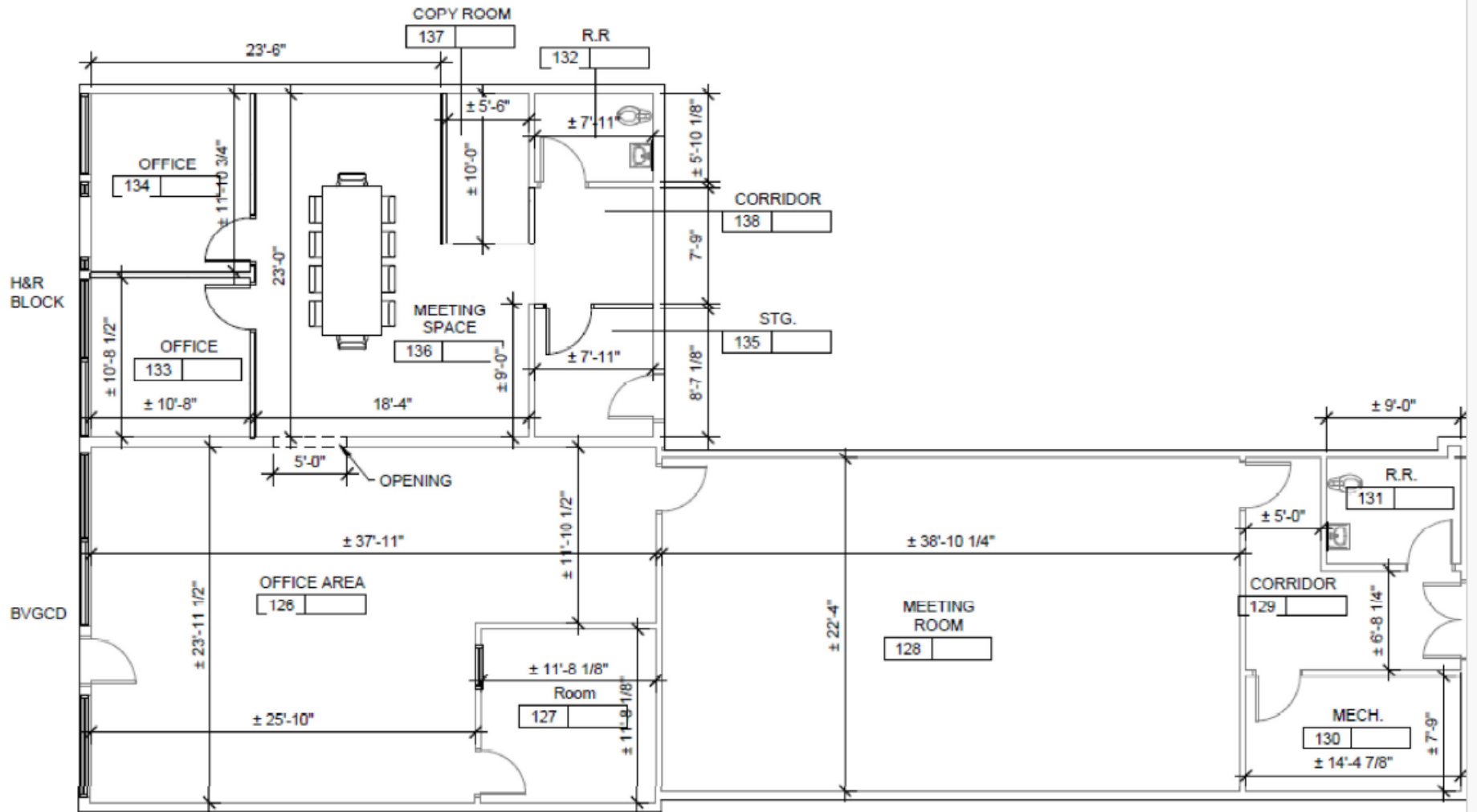
**Floor Plan 2** – Copy center is in an open area concept adjacent to the storage area and along the eastern wall closest to the existing office. The conference table would run perpendicular to W. 3<sup>rd</sup> Street.

We have reached a point where GLS can prepare final construction documents once a floor plan is agreed upon by the Board. The District could then solicit bids regardless of a timeline to begin construction.

**The General Manager requests that the Board:**

- a. Reach a decision on the floor plan
- b. Instruct GLS to prepare final bid plans
- c. Put out a bid notice for construction

# Option 1





## **Agenda Item # 10**

Discussion and possible action on BVGCD hosting the BVWaterSmart lawn irrigation application using the Halff Associates platform



## Item 10 – BVWaterSmart Platform

BVWaterSmart was funded by and began collecting rainfall data and information necessary to calculate evapotranspiration in late 2014. A weather station and several wireless rain gauge stations were purchased by the District and granted to the City of College Station and Wickson Creek SUD. The City of Bryan also has both a weather station and rain gauge stations throughout the city but opted to purchase their own equipment.

Dr. Ron Kaiser and the General Manager have been deeply involved with BVWaterSmart from day one. He and I have had long discussions concerning what the best platform is for collecting and disseminating the weather information to interested homeowners.

The City of College Station is annually granted \$20,000 to contract with an entity to:

1. Collect the weather and rainfall data
2. Calculate the need for lawn irrigation based on the data
3. Disseminate the information via:
  - Maintain BVWaterSmart website for public access
  - Create and email lawn irrigation recommendations every Monday morning

Texas A&M University has been the entity chosen each year to accomplish the above tasks under supervision by Dr. Kaiser and his staff. Ron has recently retired from TAMU leaving a supervisory “hole” in the system.

I reached out to Conrad Harrison, Halff Associates, about hosting BVWaterSmart in the same manner as in previous years. I was told this task is well within Halff’s “wheelhouse” and would provide the District with direct access to the system and an avenue to make the application more interactive.

The current contract year ends October 1, 2025. Ron and I have been working diligently with Dr. Keith Biggers, Director of Texas A&M Center for Applied Technology, to assess the movement of data and cost of shifting the responsibilities associated with BVWaterSmart from TAMU to the District.

The Grant Committee met Wednesday, August 6, 2025, to discuss budgeting for 2026 grant funding and the future home for BVWaterSmart. Members of the committee are:

Jeff Kennedy – Chair

Lisa Rolke

Gary Mechler

The committee was in complete agreement and to move forward with bringing BVWaterSmart in house. I am currently gathering:

1. Annual cost estimate from Halff Associates to host BVWaterSmart
2. Cost estimate to take the current program and interface it with the Halff platform
3. Freshen the program to make it more mobile device and browser friendly
4. Cost to the District for the remainder of FY 2025. We want to make sure the site does not GO DARK.

**Tasks for this effort are as follows:**

- Assist with defining server requirements for hosting the system, and software setup and configuration
- Transfer all software source code and builds, along with the respective databases
- Provide explanation of software organization, development tools, and deployment processes
- Provide explanation of connectivity and management of deployed weather stations, and support transfer of the LoggerNet software license over to the new server

**Budget**

	<i>Amount</i>
<i>Total TCAT Support Costs</i>	\$10,000

It is the recommendation by the Grant Committee members and the General Manager to move operation of and responsibility for BVWaterSmart to BVGCD using Halff Associates as the hosting entity.

# Agenda Item # 11

## General Manager's Report

- a) Drought Monitor Report
- b) Wells permitted pursuant to District Rule 8.3(j)
- c) District Business & Activities
- d) Management Plan Update

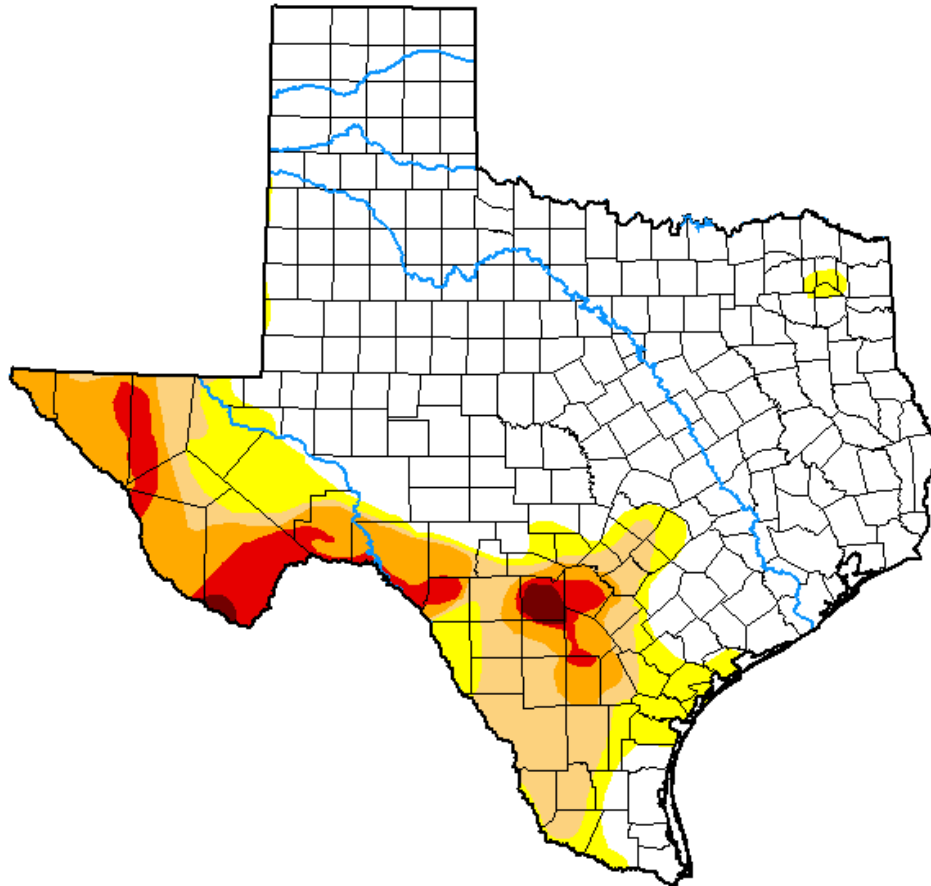


# U.S. Drought Monitor Texas

**August 12, 2025**  
(Released Thursday, Aug. 14, 2025)  
Valid 8 a.m. EDT

*Drought Conditions (Percent Area)*

	None	D0-D4	D1-D4	D2-D4	D3-D4	D4
<b>Current</b>	70.84	29.16	20.20	11.88	4.21	0.52
<b>Last Week</b> <i>08-05-2025</i>	72.37	27.63	19.31	11.88	4.21	0.52
<b>3 Months Ago</b> <i>05-13-2025</i>	48.04	51.96	41.08	31.57	23.02	14.47
<b>Start of Calendar Year</b> <i>01-07-2025</i>	36.81	63.19	43.63	21.45	13.26	6.30
<b>Start of Water Year</b> <i>10-01-2024</i>	26.09	73.91	34.39	16.62	8.91	3.36
<b>One Year Ago</b> <i>08-13-2024</i>	42.08	57.92	30.19	14.17	4.77	1.82



Intensity:

- None
- D0 Abnormally Dry
- D1 Moderate Drought
- D2 Severe Drought
- D3 Extreme Drought
- D4 Exceptional Drought

*The Drought Monitor focuses on broad-scale conditions. Local conditions may vary. For more information on the Drought Monitor, go to <https://droughtmonitor.unl.edu/About.aspx>*

Author:

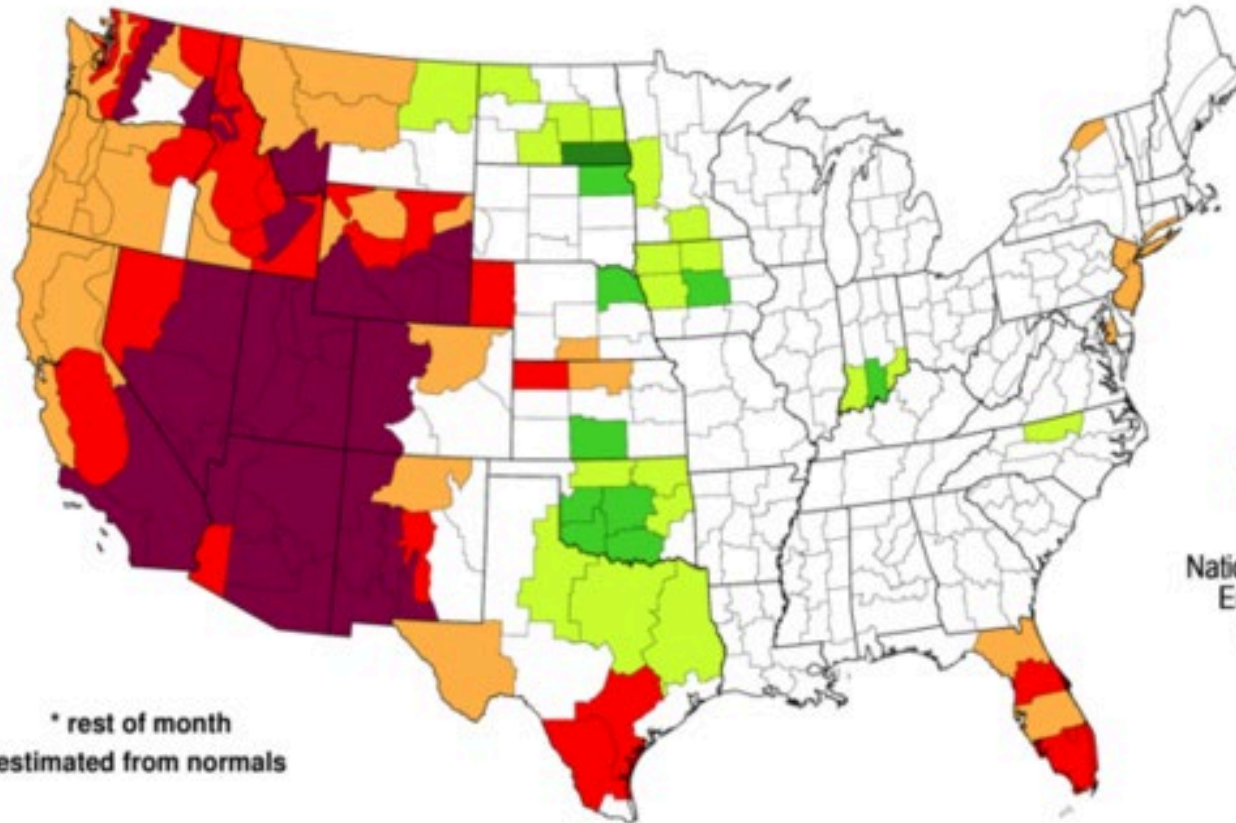
Richard Tinker  
CPC/NOAA/NWS/NCEP



[droughtmonitor.unl.edu](https://droughtmonitor.unl.edu)

# Palmer Drought Index Long-Term (Meteorological) Conditions

August 2025: through August 9 2025\*



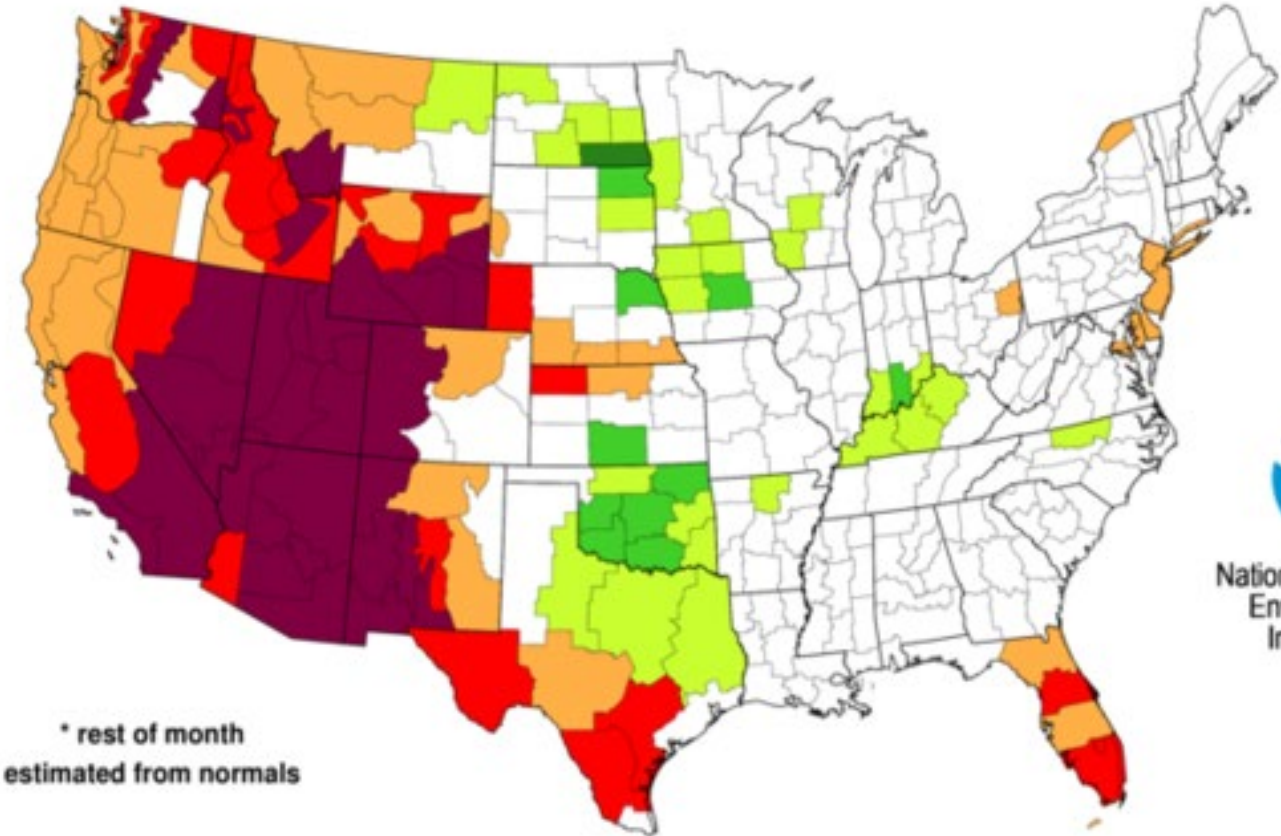
National Centers for  
Environmental  
Information

\* rest of month  
estimated from normals

extreme drought	severe drought	moderate drought	mid-range	moderately moist	very moist	extremely moist
						
-4.00 and below	-3.00 to -3.99	-2.00 to -2.99	-1.99 to +1.99	+2.00 to +2.99	+3.00 to +3.99	+4.00 and above

# Palmer Hydrological Drought Index Long-Term (Hydrological) Conditions

August 2025: through August 9 2025\*



National Centers for  
Environmental  
Information

\* rest of month  
estimated from normals

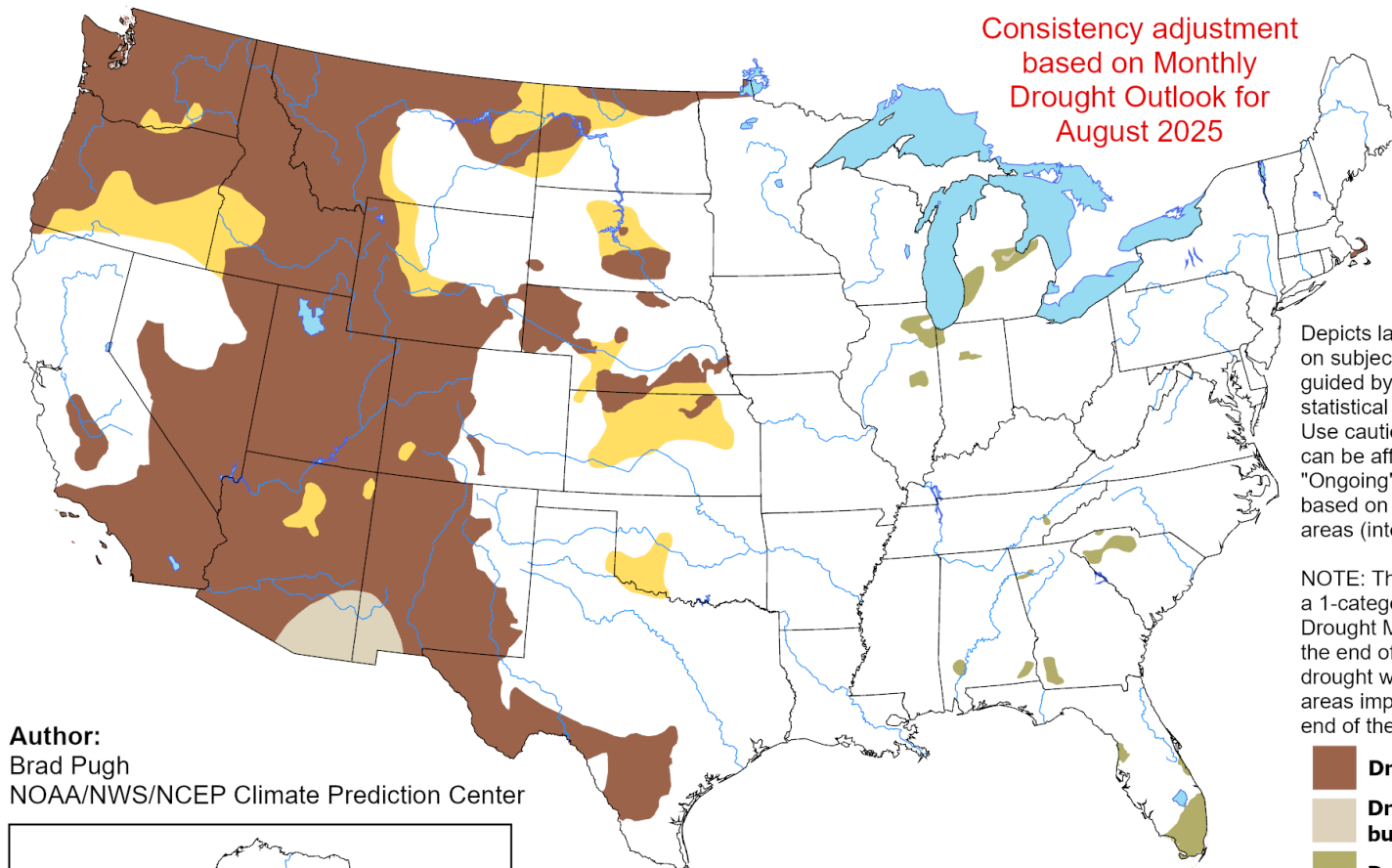
extreme drought	severe drought	moderate drought	mid-range	moderately moist	very moist	extremely moist
						
-4.00 and below	-3.00 to -3.99	-2.00 to -2.99	-1.99 to +1.99	+2.00 to +2.99	+3.00 to +3.99	+4.00 and above

# U.S. Seasonal Drought Outlook

## Drought Tendency During the Valid Period

Valid for August 1 - October 31, 2025  
Released July 31, 2025

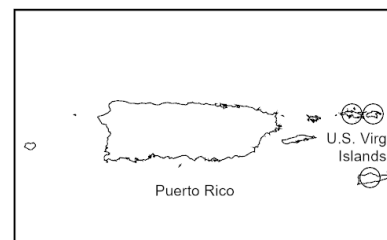
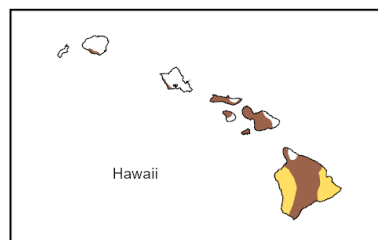
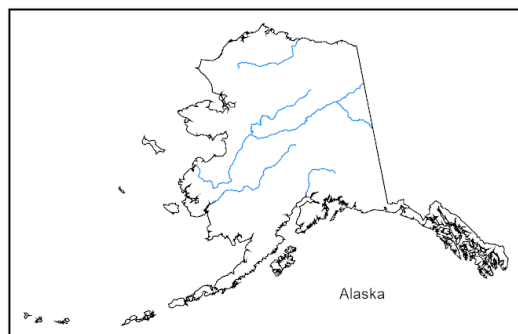
Consistency adjustment  
based on Monthly  
Drought Outlook for  
August 2025








Depicts large-scale trends based on subjectively derived probabilities guided by short- and long-range statistical and dynamical forecasts. Use caution for applications that can be affected by short lived events. "Ongoing" drought areas are based on the U.S. Drought Monitor areas (intensities of D1 to D4).

NOTE: The tan areas imply at least a 1-category improvement in the Drought Monitor intensity levels by the end of the period, although drought will remain. The green areas imply drought removal by the end of the period (D0 or none).

**Author:**  
Brad Pugh  
NOAA/NWS/NCEP Climate Prediction Center



-  **Drought persists**
-  **Drought remains, but improves**
-  **Drought removal likely**
-  **Drought development likely**
-  **No drought**



<https://go.usa.gov/3eZ73>

	A	B	C	D	E	F
1	<b>Wells permitted - District Rule 8.3(j) - July 2025</b>					
2	<b><u>Permit #</u></b>	<b><u>Permittee</u></b>	<b><u>Aquifer</u></b>	<b><u>Permitted Amt.</u></b>	<b><u>Type of Use</u></b>	<b><u>Date</u></b>
3						
4	BVDO-0426	Pinnacle Gas Treatment LLC	Calvert Bluff	96.78	Industrial	7/17/2025
5						
6						
7	GM Permitted - (July 2025) -96.78 ac-ft					
8	GM Permitted - (Total 2025) -264.56 ac-ft					
9						
10	Board Permitted Wells (2025) - 438.75 ac-ft					
11						
12	BRAA	1 permit - 205 ac-ft/yr				
13	Calvert Bluff	2 permits- 193.56 ac-ft/yr				
14	Simsboro	2 permits - 304.75 ac-ft/yr				

## Worksheet for Operating Permit

### Pinnacle Gas Treating LLC – BVDO-0426

**Pinnacle Gas Treating LLC seeks one (1) Drilling/Operating Permit for the purpose of:**

- **Industrial Use – Water for gas treatment process**

Proposed Well: Well #2

Located at: N 31.226200° W 96.356200° 2.21 miles SSW of the intersection of Cole Branch Road and SH-7 in Robertson County.

Beneficial Use: **Industrial** – Water for gas treatment process

Aquifer of Origin: **Calvert Bluff**

Well Column: **4”**

Rate of Production: **60 gpm**

Max. Annual Production: **96.78 acre feet/year**

This application meets all of the specifications listed in BVGCD Rule 7.1 (c) regarding production-based acreage. Below are the calculations verifying the applicant's compliance:

$96.78 \text{ acre feet/year} \times .62 = 60 \text{ gpm}$  on an average annual basis

$60 \times 2'/\text{gpm}$  for Calvert Bluff wells = 120' radius from the wellhead

$120' \times 120' \times 3.14 = 45,316$  square feet around the well

$45,216/43,560 = 1.038$  contiguous acres to be assigned to each of the well

**The footprint of the well lie entirely within the property controlled by the applicant.**

This application is administratively complete.

The permit was issued by the General Manager on 7-17-25 pursuant to District Rule 8.3(j).

Pinnacle Gas Treating LLC | BVDO-0426 | Well #2 | Calvert Bluff | 96.78 ac-ft/yr | 120' radius



Permit No. BVOP-0426

**Operating Permit**  
**Issued by the General Manager of the**  
**Brazos Valley Groundwater Conservation District**  
**Pursuant to District Rule 8.3(j)**



This **Operating Permit** is granted to **Pinnacle Gas Treating LLC** (Permittee) authorizing the Permittee to operate a water well, known as **Well #2** ("Well"), at the location specified below within the Brazos Valley Groundwater Conservation District (District) for the beneficial purpose of producing water for **Industrial** use. Permittee is authorized to operate the Well located at **N 31.226200° and W 96.356200°** to produce water from the **Calvert Bluff Aquifer** at an annual maximum capacity not to exceed **60 GPM** and a maximum annual production of **96.78 acre feet/year**.

**Operating Permit Term:**

- (a) The operating permit is effective for a one-year term. At the end of the one-year term, the permit may be renewed by the General Manager for an additional term, upon submittal of a permit renewal application by the permit holder that provides adequate evidence of continued beneficial use for the permitted amount of water withdrawal. The District shall send notices to permit holders that contain the permit renewal applications, prior to permit expirations.
- (b) The District may amend or revoke an operating permit at any time if there is evidence of:
  - (1) the owner or operator of the well or well system has operated in violation of their permit, District Rules, or Chapter 36 of the Texas Water Code; or
  - (2) a change in the permit is required to prevent waste and achieve water conservation, minimize as far as practicable the drawdown of the water table or reduction of artesian pressure, lessen interference between wells, or control and prevent subsidence; or
  - (3) The permitted well(s) has not been completed, is not significantly under construction; or no significant progress is being made toward construction.

This permit is issued and effective as of July 17, 2025.

**Special Provisions/Notes: None**

<b>Wells permitted - District Rule 8.3(j) - September 2024</b>						
<b>Permit #</b>	<b>Permittee</b>	<b>Rule for Issuance</b>	<b>Aquifer</b>	<b>Permitted Amt.</b>	<b>Type of Use</b>	<b>Date</b>
BVOP-0321	Louise Grigsby	Rule 8.3(j)(2)	Calvert Bluff	10.00	Agricultural	9/14/2024
BVDO-0314	James & Heidi Luu	Rule 8.3(j)(2)	Simsboro	20.00	Agricultural	9/14/2024
BVDO-0134	James C. Brien	Rule 8.3(j)(2)	Simsboro	542.00	Agricultural	9/14/2024
BVOP-0322	10786 Vaughn Agricultural, LLC	Rule 8.3(j)(2)	Simsboro	200.00	Agricultural	9/14/2024
BVDO-0318	Brad Ely	Rule 8.3(j)(2)	BRAA	230.00	Agricultural	9/14/2024
BVDO-0354	City of Bryan	Rule 8.3(j)(2)	Simsboro	2963.00	Municipal	9/14/2024
BVDO-0355	City of Bryan	Rule 8.3(j)(2)	Simsboro	3035.00	Municipal	9/14/2024
BVDO-0356	City of Bryan	Rule 8.3(j)(2)	Simsboro	5000.00	Municipal	9/14/2024
BVDO-0357	City of Bryan	Rule 8.3(j)(2)	Simsboro	3306.00	Municipal	9/14/2024
BVDO-0359	City of College Station	Rule 8.3(j)(2)	Simsboro	1903.00	Municipal	9/14/2024
BVDO-0360	City of College Station	Rule 8.3(j)(2)	Simsboro	1631.00	Municipal	9/14/2024
BVDO-0361	City of College Station	Rule 8.3(j)(2)	Simsboro	1531.00	Municipal	9/14/2024
BVDO-0321	Wilbert Vorwerk	Rule 8.3(j)(2)	BRAA	230.00	Agricultural	9/14/2024
BVDO-0376	City of Hearn	Rule 8.3(j)(2)	Simsboro	325.00	Municipal	9/14/2024
BVDO-0341	Corpora Farms	Rule 8.3(j)(2)	Simsboro	1290.00	Multi-Use	9/14/2024
BVDO-0342	Corpora Farms	Rule 8.3(j)(2)	Simsboro	1370.00	Multi-Use	9/14/2024
BVDO-0343	Corpora Farms	Rule 8.3(j)(2)	Simsboro	2093.00	Multi-Use	9/14/2024
BVDO-0344	Corpora Farms	Rule 8.3(j)(2)	Simsboro	1370.00	Multi-Use	9/14/2024
BVDO-0345	Corpora Farms	Rule 8.3(j)(2)	Simsboro	1449.00	Multi-Use	9/14/2024
BVDO-0346	Corpora Farms	Rule 8.3(j)(2)	Simsboro	3542.00	Multi-Use	9/14/2024
BVDO-0347	Corpora Farms	Rule 8.3(j)(2)	Simsboro	1449.00	Multi-Use	9/14/2024
BVDO-0348	Corpora Farms	Rule 8.3(j)(2)	Simsboro	2174.00	Multi-Use	9/14/2024
BVDO-0349	Corpora Farms	Rule 8.3(j)(2)	Simsboro	2174.00	Multi-Use	9/14/2024
BVDO-0350	Corpora Farms	Rule 8.3(j)(2)	Simsboro	885.00	Multi-Use	9/14/2024
BVDO-0351	Corpora Farms	Rule 8.3(j)(2)	Simsboro	885.00	Multi-Use	9/14/2024
BVDO-0352	Corpora Farms	Rule 8.3(j)(2)	Simsboro	1288.00	Multi-Use	9/14/2024
BVDO-0353	Corpora Farms	Rule 8.3(j)(2)	Simsboro	1288.00	Multi-Use	9/14/2024

BVDO-0362	DTB Investments	Rule 8.3(j)(2)	Carrizo	1258.00	Multi-Use	9/14/2024
BVDO-0363	DTB Investments	Rule 8.3(j)(2)	Carrizo	677.00	Multi-Use	9/14/2024
BVDO-0364	DTB Investments	Rule 8.3(j)(2)	Carrizo	677.00	Multi-Use	9/14/2024
BVDO-0365	DTB Investments	Rule 8.3(j)(2)	Carrizo	1419.00	Multi-Use	9/14/2024
BVDO-0366	DTB Investments	Rule 8.3(j)(2)	Carrizo	1387.00	Multi-Use	9/14/2024
BVDO-0367	DTB Investments	Rule 8.3(j)(2)	Carrizo	1226.00	Multi-Use	9/14/2024
BVDO-0368	DTB Investments	Rule 8.3(j)(2)	Carrizo	968.00	Multi-Use	9/14/2024
BVDO-0369	DTB Investments	Rule 8.3(j)(2)	Simsboro	2516.00	Multi-Use	9/14/2024
BVDO-0370	DTB Investments	Rule 8.3(j)(2)	Simsboro	1355.00	Multi-Use	9/14/2024
BVDO-0371	DTB Investments	Rule 8.3(j)(2)	Simsboro	1355.00	Multi-Use	9/14/2024
BVDO-0372	DTB Investments	Rule 8.3(j)(2)	Simsboro	2839.00	Multi-Use	9/14/2024
BVDO-0373	DTB Investments	Rule 8.3(j)(2)	Simsboro	2774.00	Multi-Use	9/14/2024
BVDO-0374	DTB Investments	Rule 8.3(j)(2)	Simsboro	2452.00	Multi-Use	9/14/2024
BVDO-0375	DTB Investments	Rule 8.3(j)(2)	Simsboro	1936.00	Multi-Use	9/14/2024
BVDO-0390	Corpora Farms - Mumford	Rule 8.3(j)(2)	Simsboro	485.00	Multi-Use	9/14/2024
BVDO-0391	Corpora Farms - Mumford	Rule 8.3(j)(2)	Simsboro	485.00	Multi-Use	9/14/2024
BVDO-0392	Corpora Farms - Mumford	Rule 8.3(j)(2)	Simsboro	485.00	Multi-Use	9/14/2024
BVDO-0393	Corpora Farms - Mumford	Rule 8.3(j)(2)	Simsboro	485.00	Multi-Use	9/14/2024
BVDO-0400	Wellborn Special Utility District	Rule 8.3(j)(2)	Simsboro	1972.00	Municipal	9/14/2024
BVDO-0403	Burnside Investments	Rule 8.3(j)(2)	Simsboro	2323.00	Multi-Use	9/14/2024
BVDO-0404	Burnside Investments	Rule 8.3(j)(2)	Simsboro	2323.00	Multi-Use	9/14/2024
BVDO-0405	Burnside Investments	Rule 8.3(j)(2)	Simsboro	1678.00	Multi-Use	9/14/2024
BVDO-0406	Burnside Investments	Rule 8.3(j)(2)	Simsboro	1807.00	Multi-Use	9/14/2024
BVDO-0407	Burnside Investments	Rule 8.3(j)(2)	Simsboro	1058.00	Multi-Use	9/14/2024
BVDO-0218	William T. Martin (Amendment)	Rule 8.3(j)(2)	Sparta	150.00	Agricultural	9/14/2024
BVDO-0219	William T. Martin (Amendment)	Rule 8.3(j)(2)	Sparta	150.00	Agricultural	9/14/2024
BVDO-0358	Andy Dang	Rule 8.3(j)(2)	Calvert Bluff	20.00	Agricultural	9/14/2024
BVDO-0415	Midwest Poultry	Rule 8.3(j)(2)	Sparta	242.00	Agricultural	9/14/2024
BVOP-0291	Wildfire Energy	Rule 8.3(j)(2)	Sparta	120.00	Industrial	9/14/2024
BVOP-0292	Wildfire Energy	Rule 8.3(j)(2)	Sparta	120.00	Industrial	9/14/2024
GM Permitted - (September 14, 2024) -78,925 ac-ft (Rule 8.3(j)(2)		Production				

<b>Wells permitted - District Rules 8.3(j) - July 2025</b>		<b>Rule for Issuance</b>				
<b>Permit #</b>	<b>Permittee</b>		<b>Aquifer</b>	<b>Permitted Amt.</b>	<b>Type of Use</b>	<b>Date</b>
BVDO-0426	Pinnacle Gas Treatment LLC	Rule 8.3(j)(1)	Calvert Bluff	96.78	Industrial	7/7/2025
BVDO-0108	Clifford A. Skiles III	Rule 8.3(j)(2)	Simsboro	2700.00	Multi-Use	7/7/2025
BVDO-0317	Clifford A. Skiles III	Rule 8.3(j)(2)	Simsboro	2100.00	Multi-Use	7/7/2025
BVDO-0315	James C. Brien	Rule 8.3(j)(2)	Simsboro	2186.00	Multi-Use	7/7/2025
BVDO-0316	James C. Brien	Rule 8.3(j)(2)	Simsboro	1929.00	Multi-Use	7/7/2025
BVDO-0377	Ely Family Partnership LP	Rule 8.3(j)(2)	Simsboro	1484.00	Multi-Use	7/7/2025
BVDO-0378	Ely Family Partnership LP	Rule 8.3(j)(2)	Simsboro	2581.00	Multi-Use	7/7/2025
BVDO-0379	Ely Family Partnership LP	Rule 8.3(j)(2)	Simsboro	1097.00	Multi-Use	7/7/2025
BVDO-0380	Ely Family Partnership LP	Rule 8.3(j)(2)	Simsboro	2065.00	Multi-Use	7/7/2025
BVDO-0381	Ely Family Partnership LP	Rule 8.3(j)(2)	Simsboro	1419.00	Multi-Use	7/7/2025
BVDO-0382	Ely Family Partnership LP	Rule 8.3(j)(2)	Simsboro	2065.00	Multi-Use	7/7/2025
BVDO-0383	Ely Family Partnership LP	Rule 8.3(j)(2)	Simsboro	1807.00	Multi-Use	7/7/2025
BVDO-0384	Ely Family Partnership LP	Rule 8.3(j)(2)	Simsboro	1355.00	Multi-Use	7/7/2025
BVDO-0385	RH2O LLC	Rule 8.3(j)(2)	Simsboro	1678.00	Multi-Use	7/7/2025
BVDO-0386	RH2O LLC	Rule 8.3(j)(2)	Simsboro	2194.00	Multi-Use	7/7/2025
BVDO-0387	RH2O LLC	Rule 8.3(j)(2)	Simsboro	1742.00	Multi-Use	7/7/2025
BVDO-0388	RH2O LLC	Rule 8.3(j)(2)	Simsboro	1484.00	Multi-Use	7/7/2025
BVDO-0389	RH2O LLC	Rule 8.3(j)(2)	Simsboro	1032.00	Multi-Use	7/7/2025
BVDO-0394	Fazzino Investments LP	Rule 8.3(j)(2)	Simsboro	1290.00	Multi-Use	7/7/2025
BVDO-0395	Fazzino Investments LP	Rule 8.3(j)(2)	Simsboro	1290.00	Multi-Use	7/7/2025
BVDO-0396	Fazzino Investments LP	Rule 8.3(j)(2)	Simsboro	2710.00	Multi-Use	7/7/2025
BVDO-0397	Fazzino Investments LP	Rule 8.3(j)(2)	Simsboro	2710.00	Multi-Use	7/7/2025
BVDO-0398	Fazzino Investments LP	Rule 8.3(j)(2)	Simsboro	1187.00	Multi-Use	7/7/2025
BVDO-0399	Fazzino Investments LP	Rule 8.3(j)(2)	Simsboro	1161.00	Multi-Use	7/7/2025

BVDO-0401	L. Wiese Moore LLC	Rule 8.3(j)(2)	Simsboro	2000.00	Multi-Use	7/7/2025
BVDO-0402	L. Wiese Moore LLC	Rule 8.3(j)(2)	Simsboro	2452.00	Multi-Use	7/7/2025
BVDO-0408	Cula d'Brazos LLC	Rule 8.3(j)(2)	Simsboro	2839.00	Multi-Use	7/7/2025
BVDO-0409	Cula d'Brazos LLC	Rule 8.3(j)(2)	Simsboro	2968.00	Multi-Use	7/7/2025
BVDO-0410	Cula d'Brazos LLC	Rule 8.3(j)(2)	Simsboro	1290.00	Multi-Use	7/7/2025
BVDO-0411	Cula d'Brazos LLC	Rule 8.3(j)(2)	Simsboro	1226.00	Multi-Use	7/7/2025
BVDO-0412	Cula d'Brazos LLC	Rule 8.3(j)(2)	Simsboro	1161.00	Multi-Use	7/7/2025
BVDO-0413	Cula d'Brazos LLC	Rule 8.3(j)(2)	Simsboro	1161.00	Multi-Use	7/7/2025
BVDO-0414	Cula d'Brazos LLC	Rule 8.3(j)(2)	Simsboro	1355.00	Multi-Use	7/7/2025
BVDO-0254	UW Brazos Valley Farm LLC	Rule 8.3(j)(2)	Simsboro	4839.00	Multi-Use	7/7/2025
BVDO-0255	UW Brazos Valley Farm LLC	Rule 8.3(j)(2)	Simsboro	5322.00	Multi-Use	7/7/2025
BVDO-0256	UW Brazos Valley Farm LLC	Rule 8.3(j)(2)	Simsboro	5322.00	Multi-Use	7/7/2025
BVDO-0292	UW Brazos Valley Farm LLC	Rule 8.3(j)(2)	Simsboro	4068.00	Multi-Use	7/7/2025
BVDO-0293	UW Brazos Valley Farm LLC	Rule 8.3(j)(2)	Simsboro	2001.00	Multi-Use	7/7/2025
BVDO-0294	UW Brazos Valley Farm LLC	Rule 8.3(j)(2)	Simsboro	2776.00	Multi-Use	7/7/2025
BVDO-0295	UW Brazos Valley Farm LLC	Rule 8.3(j)(2)	Simsboro	3164.00	Multi-Use	7/7/2025
BVDO-0296	UW Brazos Valley Farm LLC	Rule 8.3(j)(2)	Simsboro	1937.00	Multi-Use	7/7/2025
BVDO-0297	UW Brazos Valley Farm LLC	Rule 8.3(j)(2)	Simsboro	3099.00	Multi-Use	7/7/2025
BVDO-0298	UW Brazos Valley Farm LLC	Rule 8.3(j)(2)	Simsboro	2905.00	Multi-Use	7/7/2025
BVDO-0299	UW Brazos Valley Farm LLC	Rule 8.3(j)(2)	Simsboro	1937.00	Multi-Use	7/7/2025
BVDO-0300	UW Brazos Valley Farm LLC	Rule 8.3(j)(2)	Simsboro	2195.00	Multi-Use	7/7/2025
BVDO-0301	UW Brazos Valley Farm LLC	Rule 8.3(j)(2)	Simsboro	2260.00	Multi-Use	7/7/2025
BVDO-0302	UW Brazos Valley Farm LLC	Rule 8.3(j)(2)	Simsboro	3680.00	Multi-Use	7/7/2025
BVDO-0303	UW Brazos Valley Farm LLC	Rule 8.3(j)(2)	Simsboro	1937.00	Multi-Use	7/7/2025
BVDO-0304	UW Brazos Valley Farm LLC	Rule 8.3(j)(2)	Simsboro	2557.00	Multi-Use	7/7/2025
BVTP-001	UW Brazos Valley Farm LLC (Transport)	Rule 8.3(j)(2)	Simsboro	49999.00	Multi-Use	7/7/2025
GM Permitted - (July 2025) -107,717 ac-ft (Rule 8.3(j)(2))			Production			
GM Permitted - (July 2025) -49,999 ac-ft (Rule 8.3(j)(2))			Transport			

<b>As of 8-10-25</b>	<b>Hooper</b>	<b>Simsboro</b>	<b>Calvert Bluff</b>	<b>Carrizo</b>	<b>Queen City</b>	<b>Sparta</b>	<b>Yegua-Jackson</b>	<b>BRAA</b>
<b>2011 MAG</b>	316.00	96,185.00	1,755.00	5,496.00	529.00	7,923.00	7,071.00	N/A
<b>2016 MAG</b>	2,000.00	96,198.00	1,757.00	5,494.00	1,200.00	9,019.00	6,854.00	137,351.00
<b>2021 MAG</b>	<b>2,139.00</b>	<b>147,245.00</b>	<b>1,725.00</b>	<b>5,499.00</b>	<b>1,269.00</b>	<b>13,402.00</b>	<b>7,091.00</b>	<b>130,657.00</b>

<b>Acre Feet Permitted (All)</b>	1,910.01	335,752.96	1,742.09	10,816.88	1,590.30	13,277.85	3,973.80	96,911.23
<b>Acre Feet Used 2024</b>	1,078.64	51,750.52	200.88	1,045.97	91.19	3,168.50	1,087.59	N/A
<b>Acre Feet Used 2023</b>	1,077.52	54,630.15	340.13	1,079.16	133.83	3,955.31	1,104.59	N/A
<b>Acre Feet Used 2022</b>	1,044.94	58,313.28	250.82	1,575.09	92.83	4,288.33	1,260.70	N/A
<b>Acre Feet Used 2021</b>	918.22	51,127.64	133.46	955.61	45.30	3,161.20	948.24	N/A
<b>Acre Feet Used 2020</b>	745.86	53,163.83	230.45	1,061.68	102.62	3,389.46	1,253.18	N/A
<b>Acre Feet Used 2019</b>	699.98	50,528.07	176.89	992.40	400.88	3,869.64	1,278.11	N/A
<b>Acre Feet Used 2018</b>	809.07	55,228.86	130.27	825.25	146.54	4,499.56	1,183.12	N/A
<b>Acre Feet Used 2017</b>	756.18	53,325.82	271.98	630.11	237.46	4,241.37	1,509.54	N/A
<b>Acre Feet Used 2016</b>	909.16	54,237.29	132.32	761.72	99.62	4,152.91	1,565.41	N/A
<b>Acre Feet Used 2015</b>	1,084.25	56,638.46	160.00	665.50	189.78	4,122.06	1,664.27	N/A
<b>Acre Feet Used 2014</b>	1,065.07	62,946.34	183.50	852.28	496.57	5,358.33	2,533.23	N/A
<b>Acre Feet Used 2013</b>	794.24	64,106.92	81.77	806.43	64.40	3,402.06	1,438.37	N/A
<b>Acre Feet Used 2012</b>	955.67	53,327.02	72.35	848.67	69.00	3,176.87	1,418.78	N/A
<b>Acre Feet Used 2011</b>	621.47	69,377.78	152.91	1,562.36	581.76	4,336.69	1,658.95	N/A
<b>Acre Feet Used 2010</b>	914.01	63,984.53	58.36	745.62	0.45	3,279.09	1,396.34	N/A
<b>Acre Feet Used 2009</b>	611.06	68,586.31	13.14	730.41	31.56	3,432.25	1,599.18	N/A

<b>Permitted Wells by Aquifer (1060)</b>	<b>13</b>	<b>205</b>	<b>41</b>	<b>19</b>	<b>16</b>	<b>64</b>	<b>36</b>	<b>666</b>
<b>Permits by Aquifer (1078)</b>	<b>18</b>	<b>212</b>	<b>41</b>	<b>19</b>	<b>19</b>	<b>67</b>	<b>36</b>	<b>666</b>
<b>Robertson Permitted Wells (697)</b>	<b>13</b>	<b>171</b>	<b>41</b>	<b>16</b>	<b>6</b>	<b>12</b>	<b>0</b>	<b>438</b>
<b>Robertson Permits (710)</b>	<b>18</b>	<b>178</b>	<b>41</b>	<b>16</b>	<b>6</b>	<b>13</b>	<b>0</b>	<b>438</b>
<b>Brazos Permitted Wells (363)</b>	<b>0</b>	<b>34</b>	<b>0</b>	<b>3</b>	<b>10</b>	<b>52</b>	<b>36</b>	<b>228</b>
<b>Brazos Permits (368)</b>	<b>0</b>	<b>34</b>	<b>0</b>	<b>3</b>	<b>13</b>	<b>54</b>	<b>36</b>	<b>228</b>
<b>Secondary Permitted Amount</b>	<b>233 (5)</b>	<b>1,594.76 (7)</b>	<b>0</b>	<b>0</b>	<b>14 (3)</b>	<b>15 (3)</b>	<b>0</b>	<b>N/A</b>

# GENERAL MANAGER'S REPORT

## From July 10 – August 11, 2025

Presented August 14, 2025

### Stats:

- Monthly Management Plan Update (see File Browser)
- Registered during July 2025
  - a. Exempt Registrations – Brazos (12), Robertson (3), O/G or Rig Supply (0)  
Total – 15  
2025 Totals – Brazos (47), Robertson (76), O/G or Rig Supply (10)  
Total – 133
  - b. GM Permit Applications – 57 (57 for September 14, 2024)
  - c. GM Permit Applications – 50 (50 for July 2024)
  - d. 5-year Permit Applications – 0 (2 for 2025)
  - e. Amended Existing Permits – 0 (9 for 2025)
  - f. Permits Relinquished – 0 (3 for 2025)
  - g. Wells Set to be Plugged & Permits Relinquished – 0 (13 for 2025)
  - h. 30-year Transport Permit Applications – 7 (7 for 2025)

### Requests/Complaints:

July 2025 TPIA Requests – 2

Transport Applications Received – 0

Transport Applications Deemed Administratively Complete – 0

## Meetings and Public Education:

- Met with Rep. Paul Dyson July 14, 2025, to discuss the upcoming HNRC meeting on July 16, 2025
- Met with Joe de la Fuente for final deposition preparation related to Fazzino Investments v. BVGCD July 15, 2025
- Deposition for Fazzino Investments v. BVGCD July 16, 2025, in Waco, Texas
- Met with Bob Harden, John Seifert, & David Lynch to discuss possible 30 to 60-day pump test on Goodland Farm July 21, 2025
- Interviewed four (4) applicants for the Educational Coordinator & Conservation Outreach position available
- Met three times (July 23<sup>rd</sup>, July 25<sup>th</sup>, & August 4<sup>th</sup>) with Texas AgriLife & TWRI associates to discuss performing a socioeconomic impact study for water users in Brazos & Robertson counties
- Met (virtual) with numerous individuals from City of College Station, Cambell Scientific, & TAMU to discuss a request to update the current BVWaterSmart rainfall collection stations and add two new locations in the Wellborn, Texas area on July 29, 2025

- Met (virtual) with TAGD Legislative Committee to discuss four (4) bills filed by Chair Cody Harris related to groundwater August 1, 2025
- Met with Grant Committee to discuss 2026 grant funding and status of BVWaterSmart August 6, 2025
- Hired Kathleen (Kathy Polzer) as Educational Coordinator & Conservation Outreach for BVGCD August 6, 2025, to begin August 25, 2025
- Attended Post Oak Savannah GCD 11<sup>th</sup> Annual Groundwater Summit in Caldwell, Texas August 7, 2025

## General Business:

- Submitted 2024-2025 water level measurements to TWDB August 3, 2025
- Continued collecting monitoring well water level data and verifying DFC water level measurements throughout May
- Began the weekly/bi-weekly water level data collection on the Simsboro well subset within five (5) miles of the proposed UWBFV pumping project
- Continued to obtain base information on additional Simsboro wells identified within the boundaries of Robertson County and added to the existing mitigation list.
- Continued to measure selected Simsboro wells and obtain weekly static water level data from seven (7) recorder wells
- Invoiced 2024 invoices (monthly) August 1, 2025
- Invoiced 2025 invoices (monthly) August 1, 2025
- Completed exempt wells in Brazos and Robertson counties were geo-tagged, photographed, and an inspection of surface completion conducted as completion notification occurred (submission of driller's log)
- Mailed all Certificates of Registration to well owners with recently located wells found in the TCEQ archived water well log database

- Continued locating wells based of archived well logs housed in the TCEQ and TWDB databases
- Non-exempt permit holders continue to report monthly water production directly to the ArcGIS database
- ArcGIS map/data program updating of exempt well locations and well data

Upcoming Meetings/Activities:

- Texas Groundwater Summit – August 18-21, 2025 – San Antonio, Texas
- GMA 12 DFC Planning Meeting – September 3, 2025, Milano, Texas
- Fazzino Investments LP v. BVGCD – June 22, 2026 – Waco, Texas

**BVGCD Management Plan Objectives  
July 2025**

Goal/Objective	Performance Standard	Status
1a: Permitting of all existing and new non-exempt wells constructed in the District. Encourage registration of exempt wells.	The number of new non-exempt wells permitted in the District.	1 permitted – July 2025 Total 2025 -5
	The number of exempt wells registered in the District.	15 registered – July 2025 (B) – 12; (R) – 3; (O/G or Rig supply) – 0 Total 2025 – 133; (B) – 47 (R) – 76 (O/G or Rig Supply) – 10
1b: Regulation of groundwater production by permitted well through metering.	Number of applications made for permitted use.	8 application(s) – July 2025 Total 2025 – 12
	Type of application made for permitted use.	8 application(s) – July 2025 8 – Transport; 1 – Production Total 2025 – 12
	Number of permits issued by the District.	8 issued – July 2025 Total 2025 – 12
	Type of permit issued by the District.	8 permit(s) issued through July 2025 Industrial – 3; Agricultural – 2; Transport – 7 Total 2025 – 12
	Amount of groundwater permitted (acre ft.)	0 ac/ft. GW permitted July 2025 Total GW permitted (2025) – 703.31 ac-ft Total by Aquifer 2025; CB – 193.56; <del>Simsboro</del> – 304.75; BRAA – 205;
	Amount of actual annual production from each metered well as compared to permitted production	Spreadsheet of total actual production for each metered well (by aquifer) compared to permitted amount of production will be included in the 2025 Annual Report
1c: Assessment of available groundwater (by aquifer) using monitoring data collected (water levels/water use/water quality)	Number of wells in well monitoring network.	222 wells
	Major aquifer <u>wells</u> monitored.	148 (Carrizo-Wilcox group)
	Minor aquifer <u>wells</u> monitored.	74 (Queen City/Sparta/ <del>Yegua</del> -Jackson/BRAA)
	Water quality tests by aquifer.	0 tests – July 2025 Total 2025 – 0
	Progress Report <u>of</u> groundwater availability.	Permitted production vs. actual production provided at each permit hearing.
2a: Water use fees to encourage conservation-oriented use.	Amount of fees generated (Historic/Non-Exempt Operating)	Total to be invoiced (2024 production) - \$834,710.79 Total invoiced (2025 permitted) - \$480,125.18 Total Fees collected - <b>\$741,673.91</b>
	Amount of fees generated by Agricultural Use permits	Total to be invoiced (2024 production) - \$416.99 Total invoiced (2025 permitted) - \$9,394.75

**BVGCD Management Plan Objectives**  
**July 2025**

	Amount of fees generated by Historic/Non-Exempt Industrial Operating Permits	Total to be invoiced (2024 production) - \$40,981.45 Total invoiced (2025 permitted) - \$62,695.76
	Amount of fees generated by Historic/Non-Exempt Municipal Public Water Supply permits	Total to be invoiced (2024 production) - \$693,828.28 Total invoiced (2025 permitted) - \$353,541.08
	Amount of fees generated by Historic/Non-Exempt Rural Water Supply Permits	Total to be invoiced (2024 production) - \$78,760.25 Total invoiced (2025 permitted) - \$53,390.52
	Amount of fees generated by Steam Electric Generation	Total to be invoiced (2024 production) - \$1,583.85 Total invoiced (2025 permitted) - \$2,579.82
	Amount of fees generated by transport fees	Total to be invoiced (2024 production) - \$0.00 Total invoiced (2025 permitted) - \$0.00
	Amount of fees generated by BRAA fees for 2021	Total to be invoiced (2024 production) - \$19,139.97 Total invoiced (2025 permitted) - \$19,139.97
2b: Review District Rules to decrease <u>amount</u> of waste.	Annual review of rules for possible amendments addressing reduction of waste.	Rule revisions considered 5-8-25. Rules Hearing & adoption of rules on well seals & well registration 6-12-25
2c: Provide information to <u>public</u> and schools on eliminating wasteful practices.	Website page dedicated to wise use of water.	District website contains a conservation page dedicated to the wise use of water. <del>BVWaterSmart</del> website, sponsored by BVGCD, contains many videos promoting conservation as well as lawn watering recommendations. 50 <u>producers</u> @ Tri-County Winter Crop Meeting (52) 1-14-25; Presentation to CS Rotary Club (24) 2-6-25; Brazos County Master Gardener Rainwater Harvesting Workshop 2-15-25; Brazos County (40) CC 4-1-25; Robertson County (25) CC 4-1-25; Robertson County water supply entities (study) (20) 4-8-25; Bryan City Council Workshop (25) 4-8-25; Greater Brazos Partnership 5-29-25 (27)
	Provide water curriculum to local schools and in-school presentations encouraging wise use of water and the significance of aquifers.	See attached for school listings.
3a: District will map any region where more than 100 feet of drawdown has occurred since the year 2000 and assess the potential for land subsidence.	Consider the "Identification of the Vulnerability of the Major and Minor Aquifers of Texas to Subsidence with Regard to Groundwater Pumping" when considering subsidence during GMA 12 joint planning.	Identified two (2) sites for data collection. One in each of Brazos and Robertson counties. TXBX is operable collecting data continuously. HGSD <u>having</u> data interpreted as part of their subsidence network.
4a: Encourage use of surface water supplies to meet needs of user groups in the District	Attend Regional Water Planning Group Meeting (minimum of 1 meeting/year).	Attended 1-14-24 Sub-Regional Meeting (Alan); Attended 2-13-25 (Megan); Attended (Alan) 5-6-25
5a: Determine if natural spring flows may be impacted by increased groundwater pumping.	Springs found in District.	No springs identified at this time.

**BVGCD Management Plan Objectives  
July 2025**

	Monitoring wells established when spring flows found.	N/A <u>at this time</u>
6a: Palmer Drought Severity Index (PDSI) will be provided to Board members monthly.	Monthly assessment of drought conditions impacting Drought Contingency Plan.	Current 2025 PDSI/Crop Moisture Index/State Drought Monitor/U.S. Seasonal Drought Outlook attached. Website drought maps updated weekly. Sending weekly updates to board members via email.
	Plan triggers.	Reviewed, revised, and adopted November 8, 2012.
6b: 100% of permittees required by the State of Texas to submit Drought Contingency Plans will submit such plans when applying for a permit for well production.	Review 100% of DCP's when a severe drought Condition is reached as per PDSI.	All permits requiring State of Texas Drought Contingency Plans are reviewed at time of application
	Date severe drought condition reached.	N/A
	Number of DCP's to be reviewed.	0 reviewed
6c: Develop a District Drought Contingency Plan (adopted 11-8-12).	Review for effectiveness and updates annually.	Reviewed, revised, and re-adopted August 14, 2025
7a: 100% of water permit applicants will submit a water conservation plan or agree to comply with the District Water Conservation Plan.	<u>Number</u> of permits for production received requiring water conservation plans.	0 permit received – July 2025
	Number of water conservation plans submitted.	0 submitted – July 2025 Total for 2025 – 0 submitted
	Number of water conservation plans reviewed.	0 reviewed – July 2025 Total for 2025 – 0 reviewed
	<u>Number</u> of permittees <u>agreeing</u> to abide by <u>District's</u> water conservation plan.	1 <u>entities</u> abiding by DWCP – July 2025 Total for 2025 – 5 abiding by DWCP
7b: Develop a system for measurement and evaluation of groundwater supplies.	Minimum of 2 wells/aquifer.	Outlined by aquifer below. 222 monitor wells
	Brazos River Alluvium	Number of Monitoring Wells/Number
	Calvert Bluff	Number of Monitoring Wells/Number
	Carrizo	Number of Monitoring Wells/Number
		23 wells/40 readings
		28 wells/28 readings
		21 wells/26 readings

**BVGCD Management Plan Objectives**  
**July 2025**

	Hooper	Number of Monitoring Wells/Number	19 wells/27 readings
	Queen City	Number of Monitoring Wells/Number	17 wells/21 readings
	<del>Simsboro</del>	Number of Monitoring Wells/Number	80 wells/155 readings
	Sparta	Number of Monitoring Wells/Number	24 wells/33 readings
	<del>Yegua</del> -Jackson	Number of Monitoring Wells/Number	10 wells/17 readings
		Total number of <u>well year</u> -to-date monitor readings	347 combined readings for all aquifers January 1 through December 31, 2025
7c: Assist in obtaining grant funds for the implementation of water conservation methods.	Number of meetings held with State Agencies		Met (virtually) with TWDB Ag Conservation team on Ag Grant Program 2-19-24
	Number of meetings held with Federal Agencies		
	Number of meetings of the Grants subcommittee		
	Number of grant applications received		1 – City of College Station requesting upgrading of current weather station and two (2) new stations located in the Wellborn, Texas area
	Number of water conservation grants approved by Board of Directors		2 – The City of College Station and Wickson Creek SUD were granted funds (\$32,500) by the BVGCD to maintain ET weather stations, remote rain gauges and a website to inform public on lawn irrigation recommendations (2019). Grants approved for both Remote Control Access (New) Agricultural Irrigation Pivot Systems & Agricultural Soil Moisture Sensor (\$10,000) December 12, 2024

**BVGCD Management Plan Objectives**  
**July 2025**

8a: Develop baseline water quality data and a system for continued evaluation of groundwater quality.	Water quality tests conducted	Long term water quality reports taken by the TWDB compiled by WSP USA. Will be summarized for Board use. BVGCD water quality information made available from TWDB will be incorporated into the inactive ArcGIS web portal.
8b: Require all water permittees that are subject to well vulnerability studies prior to constructing a well to provide evidence of the study to the District prior to construction.	Number of wells requiring well vulnerability studies.	0
	Number of well vulnerability studies received.	1 – Study of all public water supply wells and their vulnerability to artesian head reduction and necessity for redrilling or pump lowering (AGS) – March 2025
	Well plugging efforts*	2 (\$1,750)
	Number of water Permittees provided with wellhead protection information. Conduct in-school presentation addressing aquifer contamination and protection.	All well owners (exempt and non-exempt) that have drilled, permitted, or registered a well on or after January 1, 2014, were sent 2 information sheets detailing new owner responsibilities and well head protection information. All subsequent new well or newly registered well owners are provided the same wellhead protection. See attached school listings.
9a: Evaluate water level monitoring data and determine if change conforms to adopted DFCs for each aquifer.	Once every 3 years (for each aquifer): <ul style="list-style-type: none"> <li>• Report water level data obtained</li> <li>• Average artesian head change</li> <li>• Comparison of changes to DFCs</li> <li>• Progress on conforming to DFCs</li> </ul>	DFC compliance presentation given (AGS) June 12, 2025
	Once annually (for each aquifer): <ul style="list-style-type: none"> <li>• Report total permitted GW production</li> <li>• Report total estimated annual GW production</li> <li>• Compare this data to the MAG</li> </ul>	Presented to the Board at each Board meeting in a spreadsheet format. 1-9-25; 2-13-25; 3-13-25; 4-10-25; 5-8-25; 6-12-25; 7-10-25; 8-14-25;

BVGCD Management Plan Objectives  
July 2025

Taught aquifer science/water conservation/aquifer protection/watersheds to:

- 380 – 5<sup>th</sup> grade Pecan Trail Intermediate School 1-7 thru 1-8-25
- 65 – 4<sup>th</sup> grade Bowen Elementary School 1-10-25
- 85 – 4<sup>th</sup> grade Fannin Elementary School 1-17-24
- 80 – 4<sup>th</sup> & 5<sup>th</sup> grade Mumford Elementary School 1-20-25
- 65 – 7<sup>th</sup> & 9<sup>th</sup> grades Brazos Christian Academy 1-23-25
- 85 – 4<sup>th</sup> grade Branch Elementary School 1-24-25
- 450 – 7<sup>th</sup> grade SFA Middle School 1-27 thru 1-30-25
- 105 – 4<sup>th</sup> grade Franklin Elementary School 1-31-25 & 2-7-25
- 80 – 4<sup>th</sup> grade Creek View Elementary School 2-3-25
- 120 – 4<sup>th</sup> grade Spring Creek Elementary School 2-4-25
- 100 – 4<sup>th</sup> grade Bonham Elementary School 2-5-25
- 105 – 4<sup>th</sup> grade River Bend Elementary School 2-6-25
- 80 – 4<sup>th</sup> grade Mitchell Elementary School 2-7-25
- 125 – 4<sup>th</sup> grade Greens Prairie Elementary School 2-10-25
- 100 – 4<sup>th</sup> grade Forest Ridge Elementary School 2-11-25
- 90 – 4<sup>th</sup> grade Henderson Elementary School 2-12-25
- 80 – 4<sup>th</sup> grade Houston Elementary School 2-18-25
- 110 – 7<sup>th</sup> grade Franklin Middle School 2-19 & 2-20-25
- 65 – 4<sup>th</sup> grade Navarro Elementary School 2-24-25
- 25 – 4<sup>th</sup> & 5<sup>th</sup> grades Calvert Elementary School 2-25-25
- 120 – 4<sup>th</sup> grade Ross Elementary School 2-26-25
- 85 – 4<sup>th</sup> grade Kemp Elementary School 2-28-25
- 95 – 4<sup>th</sup> grade Rock Prairie Elementary School 3-5-25
- 125 – 7<sup>th</sup> grade SFA Middle School 1-27 thru 3-20 & 3-21-25
- 120 – 4<sup>th</sup> grade Southwood Valley Elementary School 3-28-25
- 40 – 5<sup>th</sup> grade Bremond Elementary School 1-7 thru 3-31-25
- 120 – 5<sup>th</sup> grade Bremond Elementary School 1-7 thru 4-7-25

**BVGCD Management Plan Objectives  
July 2025**

- 85 – 4<sup>th</sup> grade South Knoll Elementary School 4-11-25
- 41 – 7<sup>th</sup> grade Mumford Middle School 4-14 & 4-15-25
- 50 – 5<sup>th</sup> grade Hearne Elementary 4-17-25
- 325 – 7<sup>th</sup> grade A&M Consolidated Middle School 4-29 to 5-2-25
- 325 – 7<sup>th</sup> grade College Station Middle School 4-29 to 5-1-25
- 375 – 7<sup>th</sup> grade Wellborn Middle School 5-5 to 5-7 & 5-9-25

## **Agenda Item # 12**

Discussion and possible future agenda items



# Agenda Item # 13

Adjourn

