



## Public Permit Hearing

### BRAZOS VALLEY GROUNDWATER CONSERVATION DISTRICT

District Office

112 W. 3<sup>rd</sup> Street

Hearne, Texas 77859

Thursday, March 13, 2024 | 2:00 p.m.

Call Permit Hearing to order  
Roll call of members present

1. Permit Hearing on the following **Operating Permit Amendment Applications**:

- **One (1) existing Operating permit for UW Brazos Valley Farm, LLC:**

Well #1C (BVDO-0136): Located at: N 30.88748416° W 96.65056522° 0.73 miles NNW of the intersection of John Reistino Road and FM 485 in Robertson County. Total maximum annual production from the water well is 750 ac-ft/yr at a maximum rate of 750 gpm for Industrial use. Permit holder seeks to amend the existing permit changing Industrial to Agricultural use. The well produces from the Brazos River Alluvium Aquifer.

- **One (1) existing Operating permit for Circle X Land & Cattle:**

Well (BVDO-0039) Synfuels #1: Located at: N 30.9047070° W 96.2731620° 0.94 miles NNE of the intersection of SH-6 and OSR in Robertson County. Total maximum annual production from the water well is 40 ac-ft/yr at a maximum rate of 50 gpm for Industrial use. Permit holder seeks to amend the existing permit to include Agricultural and Commercial uses. The well produces from the Queen City Aquifer.

- **One (1) existing Operating permit for Circle X Camp Cooley Ltd.:**

Well (BVDO-0026) No Mans #3: Located at: N 31.18741868° W 96.34846124° 1.47 miles NNW of the intersection of Holly Road and Varvel Road in Robertson County. Total maximum annual production from the water well is 110 ac-ft/yr at a maximum rate of 400 gpm for Agricultural use. Permit holder seeks to amend the existing permit to include Industrial and Commercial uses. The well produces from the Simsboro Aquifer.

2. Discussion and possible action on the following **Operating Permit Amendment Applications**:

- **One (1) existing Operating permit for UW Brazos Valley Farm, LLC:**

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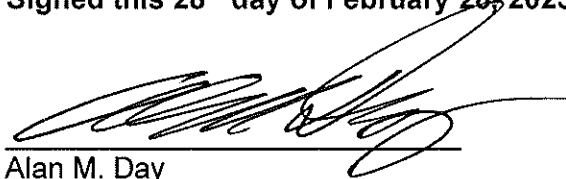
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3. Adjourn Permit Hearing

Signed this 28<sup>th</sup> day of February 28, 2025.



Alan M. Day  
General Manager

The Board of Directors may meet in closed session, pursuant to the Texas Open Meetings Act, Texas Government Code §§ 551.071-551.076, to:

- (1) consult with attorney ;
- (2) deliberate regarding the purchase, exchange, lease, or value of real property if deliberation in an open meeting would have a detrimental effect on the position of the District in negotiations with a third person;
- (3) deliberate a negotiated contract for a prospective gift or donation to the District if deliberation in an open meeting would have a detrimental effect on the position of the District in negotiations with a third person;
- (4) to deliberate the appointment, employment, evaluation, reassignment, duties, discipline or dismissal of a Board member or District employee;
- (5) to receive information from employees or question employees, but not deliberate public business or agency policy that affects public business; and
- (6) to deliberate the deployment or specific occasions for implementation of security personnel or devices.

The Board may also meet in open session on these matters as required by the Texas Open Meetings Act, Texas Government Code § 551.102.

\*\* Agenda items may be taken out of order at the discretion of the Board Chairman