

**As of 2-13-25**


	<b>Hooper</b>	<b>Simsboro</b>	<b>Calvert Bluff</b>	<b>Carrizo</b>	<b>Queen City</b>	<b>Sparta</b>	<b>Yegua-Jackson</b>	<b>BRAA</b>
<b>2011 MAG</b>	316.00	96,185.00	1,755.00	5,496.00	529.00	7,923.00	7,071.00	N/A
<b>2016 MAG</b>	2,000.00	96,198.00	1,757.00	5,494.00	1,200.00	9,019.00	6,854.00	137,351.00
<b>2021 MAG</b>	<b>2,139.00</b>	<b>147,245.00</b>	<b>1,725.00</b>	<b>5,499.00</b>	<b>1,269.00</b>	<b>13,402.00</b>	<b>7,091.00</b>	<b>130,657.00</b>
<b>Acre Feet Permitted (All)</b>	1,910.01	335,453.51	1,568.53	10,816.88	1,591.30	13,577.85	4,026.02	96,831.23
<b>Acre Feet Used 2024</b>	1,078.64	51,750.52	200.88	1,045.97	91.19	3,168.50	1,087.59	N/A
<b>Acre Feet Used 2023</b>	1,077.52	54,630.15	340.13	1,079.16	133.83	3,955.31	1,104.59	N/A
<b>Acre Feet Used 2022</b>	1,044.94	58,313.28	250.82	1,575.09	92.83	4,288.33	1,260.70	N/A
<b>Acre Feet Used 2021</b>	918.22	51,127.64	133.46	955.61	45.30	3,161.20	948.24	N/A
<b>Acre Feet Used 2020</b>	745.86	53,163.83	230.45	1,061.68	102.62	3,389.46	1,253.18	N/A
<b>Acre Feet Used 2019</b>	699.98	50,528.07	176.89	992.40	400.88	3,869.64	1,278.11	N/A
<b>Acre Feet Used 2018</b>	809.07	55,228.86	130.27	825.25	146.54	4,499.56	1,183.12	N/A
<b>Acre Feet Used 2017</b>	756.18	53,325.82	271.98	630.11	237.46	4,241.37	1,509.54	N/A
<b>Acre Feet Used 2016</b>	909.16	54,237.29	132.32	761.72	99.62	4,152.91	1,565.41	N/A
<b>Acre Feet Used 2015</b>	1,084.25	56,638.46	160.00	665.50	189.78	4,122.06	1,664.27	N/A
<b>Acre Feet Used 2014</b>	1,065.07	62,946.34	183.50	852.28	496.57	5,358.33	2,533.23	N/A
<b>Acre Feet Used 2013</b>	794.24	64,106.92	81.77	806.43	64.40	3,402.06	1,438.37	N/A
<b>Acre Feet Used 2012</b>	955.67	53,327.02	72.35	848.67	69.00	3,176.87	1,418.78	N/A
<b>Acre Feet Used 2011</b>	621.47	69,377.78	152.91	1,562.36	581.76	4,336.69	1,658.95	N/A
<b>Acre Feet Used 2010</b>	914.01	63,984.53	58.36	745.62	0.45	3,279.09	1,396.34	N/A
<b>Acre Feet Used 2009</b>	611.06	68,586.31	13.14	730.41	31.56	3,432.25	1,599.18	N/A
<b>Permitted Wells by Aquifer (1078)</b>	<b>13</b>	<b>214</b>	<b>38</b>	<b>18</b>	<b>17</b>	<b>64</b>	<b>36</b>	<b>678</b>
<b>Permits by Aquifer (1096)</b>	<b>18</b>	<b>221</b>	<b>38</b>	<b>18</b>	<b>20</b>	<b>67</b>	<b>36</b>	<b>678</b>
<b>Robertson Permitted Wells (713)</b>	<b>13</b>	<b>178</b>	<b>38</b>	<b>15</b>	<b>7</b>	<b>12</b>	<b>0</b>	<b>450</b>
<b>Robertson Permits (726)</b>	<b>18</b>	<b>185</b>	<b>38</b>	<b>15</b>	<b>7</b>	<b>13</b>	<b>0</b>	<b>450</b>
<b>Brazos Permitted Wells (365)</b>	<b>0</b>	<b>36</b>	<b>0</b>	<b>3</b>	<b>10</b>	<b>52</b>	<b>36</b>	<b>228</b>
<b>Brazos Permits (370)</b>	<b>0</b>	<b>36</b>	<b>0</b>	<b>3</b>	<b>13</b>	<b>54</b>	<b>36</b>	<b>228</b>
<b>Secondary Permitted Amount</b>	<b>233 (5)</b>	<b>1,594.76 (7)</b>	<b>0</b>	<b>0</b>	<b>14 (3)</b>	<b>15 (3)</b>	<b>0</b>	<b>N/A</b>

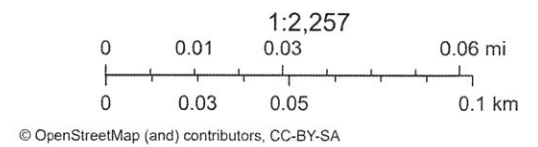
	A	B	C	D	E	F
1	<b>Wells permitted - District Rule 8.3(j) - January 2025</b>					
2	<b><u>Permit #</u></b>	<b><u>Permittee</u></b>	<b><u>Aquifer</u></b>	<b><u>Permitted Amt.</u></b>	<b><u>Type of Use</u></b>	<b><u>Date</u></b>
3						
4	BVOP-0324	Pinnacle Gas Treatment LLC	Calvert Bluff	96.78	Industrial	1/14/2025
5						
6						
7						
8	GM Permitted - (January 2025) - 96.78 ac-ft					
9						
10	Board Permitted Wells (2025) - 0 ac-ft					
11						
12	Calvert Bluff - 1 permit - 96.78 ac-ft/yr					

# Pinnacle Gas Treating | Well #1 | BVOP-0324 | Calvert Bluff | 96.78 ac-ft/yr | 120' radius



January 10, 2025

-  Override 1
-  wells
-  Override 1
-  robertsonCadParcels





**Worksheet for Operating Permit**  
**Pinnacle Gas Treating LLC – BVOP-0324**

**Pinnacle Gas Treating LLC seeks one (1) Operating Permit for the purpose of:**

- **Industrial Use – Water for gas treatment process**

Proposed Well: Well #1

Located at: N 31.226794° W 96.356305° 2.17 miles SSW of the intersection of Cole Branch Road and SH-7 in Robertson County.

Beneficial Use: **Industrial** – Water for gas treatment process

Aquifer of Origin: **Calvert Bluff**

Well Column: **4”**

Rate of Production: **60 gpm**

Max. Annual Production: **96.78 acre feet/year**

This application meets all of the specifications listed in BVGCD Rule 7.1 (c) regarding production based acreage. Below are the calculations verifying the applicant's compliance:

$96.78 \text{ acre feet/year} \times .62 = 60 \text{ gpm}$  on an average annual basis

$60 \times 2'/\text{gpm}$  for Calvert Bluff wells = 120' radius from the wellhead

$120' \times 120' \times 3.14 = 45,316$  square feet around the well

$45,216/43,560 = 1.038$  **contiguous acres to be assigned to each of the well**

**The footprint of the well lie entirely within the property controlled by the applicant.**

**This application is administratively complete.**

**The permit was issued by the General Manager on 1-14-25 pursuant to District Rule 8.3(j).**

**Permit No. BVOP-0324**

**Operating Permit  
Issued By Direction of the Board of Directors of the  
Brazos Valley Groundwater Conservation District**



This **Operating Permit** is granted to **Pinnacle Gas Treating LLC** (Permittee) authorizing the Permittee to operate a water well, known as **Well #1** ("Well"), at the location specified below within the Brazos Valley Groundwater Conservation District (District) for the beneficial purpose of producing water for **Industrial** use. Permittee is authorized to operate the Well located at **N 31.226794° and W 96.356305°** to produce water from the **Calvert Bluff Aquifer** at an annual maximum capacity not to exceed **60 GPM** and a maximum annual production of **96.78 acre feet/year**.

**Operating Permit Term:**

- (a) An operating and drilling permit for a well or well site will automatically expire within three years from its issuance if the permitted well(s) has not been completed as specified by the District's rules.
- (b) Unless specified otherwise by the Board or these Rules, operating permits are effective for five-year terms. At the end of each five-year term, the permit shall be renewed by the Board for an additional five-year term, upon submittal of a permit renewal application by the permit holder that provides adequate evidence of continued beneficial use for the permitted amount of water withdrawal. The District shall send notices to permit holders that contain the permit renewal applications, prior to permit expirations.
- (c) The District may amend or revoke an operating permit at any time if there is evidence of:
  - (1) the owner or operator of the well or well system has operated in violation of their permit, District Rules, or Chapter 36 of the Texas Water Code; or
  - (2) a change in the permit is required to prevent waste and achieve water conservation, minimize as far as practicable the drawdown of the water table or reduction of artesian pressure, lessen interference between wells, or control and prevent subsidence; or
  - (3) The permitted well(s) has not been completed, is not significantly under construction; or no significant progress is being made toward construction.

This permit is issued and effective as of January 14, 2025.

**Special Provisions/Notes: None**

This Permit is granted subject to these Rules, orders of the Board, and the laws of the State of Texas. In addition to any special provisions or other requirements incorporated into the permit issued by the District.

- (1) This Permit is granted in accordance with provisions of the Rules of the District, including amendments, and acceptance of this Permit constitutes an acknowledgment and agreement that Permittee will comply with the Rules of the District.
- (2) This Permit confers only the right to operate the permitted well under the provisions of the District Rules and its terms may be modified or amended pursuant to the provisions of those Rules. To protect the permit holder from the illegal use of a new landowner, within ten (10) days after the date of sale of property containing a well having been issued an operating permit, the operating permit holder must notify the District in writing of the name of the new owner. Any person who becomes the owner of a currently permitted well must, within forty-five (45) calendar days from the date of the change in ownership, file an application for a permit amendment to affect a transfer of the permit.
- (3) The operation of the well for the authorized purposes must be conducted in a non-wasteful manner.
- (4) All groundwater production from non-exempt wells in the District is required to be metered, except for the groundwater produced from wells in the Brazos River Alluvium aquifer. The District maintains the discretion to require meters on wells in the Brazos River Alluvium aquifer. Permittee shall maintain records of withdrawal on the property where the well is located or at its business office and shall make those records available to the District for inspection. The Permittee shall submit complete, accurate, and timely metered pumpage and transport reports to the District annually, as requested by the District, no later than February first (1<sup>st</sup>) of each year.
- (5) The well site must be accessible to District representatives for inspection, and Permittee agrees to cooperate fully in any reasonable inspection of the well and well site by the District representatives.
- (6) The application pursuant to which this Permit has been issued is incorporated in this Permit, and this Permit is granted on the basis of and contingent upon the accuracy of the information supplied in that application. A finding that false information has been supplied is grounds for immediate revocation of the permit.
- (7) Violation of this Permit's terms, conditions, requirements, special provisions, including pumping amounts in excess of authorized withdrawal, is punishable by civil penalties as provided by the District Rule 15.3, as well as revocation of the permit.
- (8) Permittee will use reasonable diligence to protect groundwater quality and will follow well-plugging guidelines at the time of well closure.

The issuance of this Permit does not grant to Permittee the right to use any private property, or any public property, for the production or conveyance of water. Neither does this permit authorize the invasion of any personal rights nor the violation of any federal, state, or local laws, rules or regulations. Further, the District makes no representations and shall have no responsibility with respect to the availability or quality of water authorized to be produced under this permit.

**Brazos Valley Groundwater Conservation District**

By:   
Alan M. Day, General Manager

1-14-25  
Date